

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API #30-025-24380

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
P-33440	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER: Workover

Name of Operator
Phillips Petroleum Company
Address of Operator
4001 Penbrook, Odessa, Texas 79762

Location of Well
UNIT LETTER C 380 FEET FROM THE north LINE AND 2310 FEET FROM
THE West LINE, SECTION 24 TOWNSHIP 22-S RANGE 37-E NMPM.

7. Unit Agreement Name	--
8. Farm or Lease Name	Sims
9. Well No.	7
10. Field and Pool, or Wildcat	Wantz Granite Wash
12. County	Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3326' GR, RKB 3337'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER Perf. additional Granite Wash and frac.	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-29-82: MI Crawford DD Unit, pulled rods & tbg. Installed BOP.
- 5-01-82: CRC perf'd Granite Wash w/4" OD csg gun at 1 JSPF using DPC on spiral phasing from 7404' to 7430'; 26'-27 shots.
- 5-02-82: WIH w/2-7/8" tbg & Baker RTTS pkr, set at 7395 seat nipple at 7390'. Swbd 3 hrs, 5 BO, 20 BSW.
- 5-04-82: Dowell treated 5-1/2" csg perfs from 7404' to 7430' w/2000 gals 15% HCl. Flushed w/45 bbls 2% KCl water. Max press 1800#, avg 1000# ISDP vacuum, AIR 4 BPM. Swbd 4 hrs, 3 BAW (-55 BAW).
- 5-05-82: Swbd 10 hrs, show of oil, 135 BLW & AW.
- 5-06-82: Dowell fracd perfs dwn 2-7/8" tbg thru csg. perfs 3404' to 7430' w/2350 gals of YFCOLL gelled with kerosene, 3500# of 100 mesh sd & 25000# of 20/40 mesh sd. AIR 7.1 BPM. Max press 3100#, avg. 2800#, ISDP 2500#, 15 min. SI 2280#.
- 5-07-82: COOH w/RTTS pkr & LD 2-7/8" tbg work string.
- 5-08-82: Ran Sand Pump 6 hrs, rec 30' sand. Sand pmp locked up. Got 300' frac sand in hole.
- 5-09-82: Ran sand pump 6 hrs. Locked up again. Rec 30' sand. 270' to rec.
- 5-11-82: WIH w/2-3/8" tbg open ended, hit sand @ 7185'. Wash sand out of hole @ 7435'. Circ hole clean. PU 500'. SI.
- 5-12-82: Pulled 2-3/8" tbg out of hole. Ran 2-3/8" tbg open ended w/Baker Model R SN @ 7202'. Baker Lockset pkr @ 7141'. Baker sliding sleeve close @ 7136'. Reg SN

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  W. J. Mueller TITLE Sr. Engineering Specialist DATE July 22, 1982

ORIGINAL SIGNED BY
APPROVED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE JUL 30 1982

5-12-82: @ 7135'. Remove blow out preventer. Install wellhead. Swb 6 hrs, Rec 60 BLW, ran rods & pmp. Set pmp @ 7135'. 2" x 1-1/4" x 20' pmp. Pmp 10 x 74 SPM. Pmp 12 hr to battery - no gauge. RD Crawford Unit. WO frac recovery.

5-27-82: Continued from 5-12-82 report. All frac recovered. RU Tyler Unit. Pld rods & tbgs. 5-28 thru

5-31-82: WIH w/2-3/8" tbgs & hydrostatic bailer. Rec sand f/7370-7435'. COOH w/2-3/8" tbgs & bailer. WI hole w/2-3/8" tbgs, set @ 7202', SN @ 7201'. Swbg.

6-1-82: Swbd 6 hrs, 30 BO, no wtr.

6-2-82: Swbd 12 hrs, 35 BO, no wtr.

6-3-82: Swbd 12 hrs, 35 BO, no wtr.

6-4,5, 6-82: Swbd 72 hrs, 90 BO, 1 BW.

6-7-82: P18 tbgs.

6-8 thru 6-17-82: Pmgs - no gauge.

6-29-82: Pmpd 24 hrs, 9 BO, 3 BSW, 42 MCFG.

6-30-82: Pmpd 24 hrs, 8 BO, 2 BSW, 42 MCFG, GOR 4222 thru 5-1/2" csg perfs 6415' to 7430'. Well flow 24 hrs, 62 MCFGPD from 5-1/2" csg perfs 5959' to 6167'.

7-6-82: Pmpg. Pmpd 24 hrs, 8 BO, 3 BSW, 42 MCFG. GOR: 4222 thru 5-1/2" csg perfs 6415'-7430'. Well flow 24 hrs, 62 MCFG from 5-1/2" csg perfs 5959'-6167'. Well bore is a multiple completion in the Tubb, Drinkard, and Granite Wash Formations with the Drinkard and Granite Wash downhole commingled (DHC-186) and the Tubb zone separately produced.

BOP EQUIP: Series 900, 3000# WP, double, w/cne set pipe rams, one set blind rams, manually operated.

RECEIVED

JUL 29 1982

O.C.D.
HOBBS OFFICE