	NO. AF COPIES RECEIVED DISTRIBUTION SANTA FE FILE	REQUEST	ONSERVATION COMMISSI FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
	U.S.G.S. LAND OFFICE TRANSPORTER		NSPORT OIL AND NATURAL GA	
I.	OPERATOR PRORATION OFFICE Operation			
	Phillips Petroleum Com Address		<u></u>	
	Reason(s) for filing (Check proper box) New W ⁴ :1 Recompletion Change in Ownership	g, Odessa, Texas 79761 Change in Transporter of: Oil Dry Gas Casinghead Gas Conden		ion-new zone added
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND I Lease Name Sims Location	Weil No. Pool Name, Including Fo	State, Federal	
	•	BO_Feet From The_ <u>north</u> Linu	e and <u>2310</u> Feet From Th E , NMPM, Lea	County
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	Audress (Give address to which approve	
	Name of Adminized Transporter of Cas El Paso Natural Gas Con If well produces of or liquids,		Address (Give address to which approve Box 1384, Jal, New Mex Is gas actually connected?	ico 88252
	If this production is commingled with	h that from any other lease or pool,	give commingling order number:	
IV.	Designate Type of Completio	n = (X) Oil Well Gas Well X	New Well Workover Deepen	Plug Back Sume Resty, Diff. Resty.
	Date Splaten	Date Compl. Ready to Prod.	Total Depth 7479	р.в.т.d. 7437
	3-13-73 Elevations OF, RKB, R1, GR, etc., 3326'Gr, 3337' RKB	(zone perf'4-5-77) Name of Producing Formation Tubb	Top 0:1/Gas Pay 58801	Tubing Depth 6398 Depth Casing Shoe
	5959-71; 6071-6108; 6131-49; 6159-67 7478			7478
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	11"	<u>8-5/8"</u> 5-1/2"	Class H, w/2% CaCl2. C	salt, followed by 200 sx irc. 50 sx.) emp survey TOC at 2330'
	7-7/8"	2 3/8" tubing set @	3698 W/sliding sleeve @	6333; produced thru csg
V	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours) MI. WEIL Producing Method (Flow, pump, gas lift, etc.)			
	Date First New Dil Run To Tanks	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prog. During Test	 Oil-Bble.	Water-Bbls.	Gas - MCF
	GAS WELL Actual Fred, Test-MCF/D	Length of Teat	Bbls. Condensate/MMCF	Gravity of Condensate
	CAOF = 681 Testing Method (pitot, back pr.)	<u>4</u> hrs. Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size Various
VI	BP pkr.		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complete with and that the information given above is true and complete to the best of my knowledge and belief.			