

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
API APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator Phillips Petroleum Company		County Lea		Date 4-20-77
Address Room 806, Phillips Bldg., Odessa, TX 79761		Lease Sims		Well No. 7
Location of Well C	Unit C	Section 24	Township 22-S	Range 37-E

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. MC 2247; Operator Lease, and Well No.: Phillips Petroleum Co. Sims No. 3

3. The following facts are submitted:	Upper Zone	Intermediate Zone	DHC-186 Lower Zone
a. Name of Pool and Formation	Tubb-Gas	-----	Drinkard/Wantz Granite
b. Top and Bottom of Pay Section (Perforations)	5959' 6167'	----- -----	Wash-Oil 6415-7115 = Drinkard 7184-7421 = Granite Wash oil
c. Type of production (Oil or Gas)	Gas	-----	oil
d. Method of Production (Flowing or Artificial Lift)	Flowing		Pumping

4. The following are attached. (Please check YES or NO)

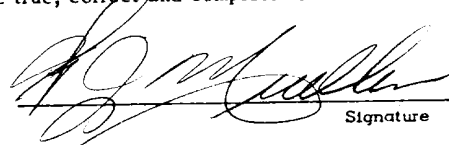
- | | | |
|---------------------------------------|--------------------------|---|
| Yes | No | |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. <u>offsets and addresses herein.</u> |
| * <input checked="" type="checkbox"/> | <input type="checkbox"/> | c. <u>Requested hereby</u> Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.* |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112A.) |

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Coquina Oil Corp., Box 2960, Midland, Texas 79701
Crown Central Petroleum Corp., Suite 1002, Wilco Bldg., Midland, TX 79701
Gulf Energy and Minerals, Inc., Box 1150, Midland, TX 79701
John H. Hendrix Corp., 525 Midland Tower, Midland, TX 79701
Marathon Oil Company, Box 552, Midland, TX 79701
Samedan Oil Corporation, 2207 Wilco Bldg., Midland, TX 79701
Texas Pacific Oil Company, Inc., 1700 One Main Place, Dallas, TX 75250
Union Texas Petroleum, 1413 Wilco Bldg., Midland, TX 79701
Bruce A. Wilbanks, Box 863, Midland, TX 79701

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ . If answer is yes, give date of such notification 4-22-77.

CERTIFICATE: I, the undersigned, state that I am the Engineering Advisor of the Phillips Petroleum Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.


Signature

W. J. Mueller

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

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U.S. DEPT. OF JUSTICE
COMM.
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Sketch Date:

4-20-77

RKB @ 3337

GL @ 3326

SURFACE CSG:

8-5/8" @ 1161'

Cmtd w/200 sx TRLW

w/10% DD,

10% salt; 200 sx

Class H w/2% CaCl₂.

Circ 50 sx.

PRODUCTION CSG:

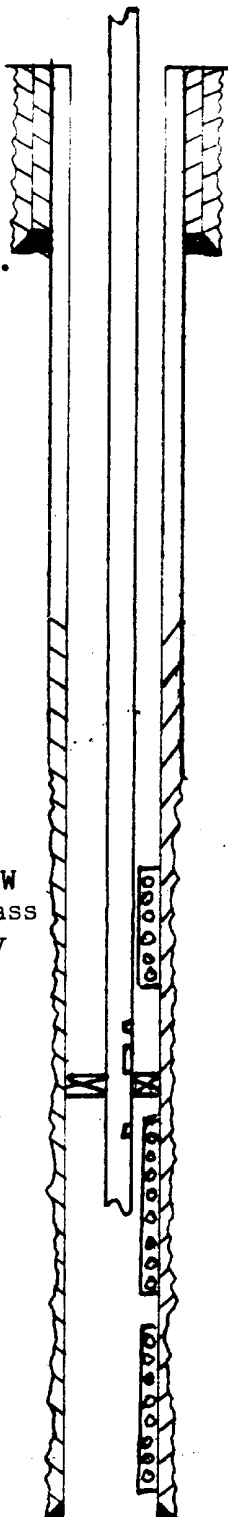
5-1/2" @ 7478'

Cmtd w/1000 sx TRLW

and 300 sx Class

H. Temp survey

TOC at 2330'.



PTD 7437

TD 7479

Phillips Petroleum Company

Diagramatic Sketch of Multiple Completion

Lease & Well No. Sims Well No. 7

Unit C, 24, 22-S, 37-E, Lea County, New Mexico

Field & Zone Tubb-Gas, and Drinkard/Wantz Granite Wash
under DHC-186

Tubb:

Casing Perfs

5959-71', 6071-6108', 6131-49', 6159-67'

Separation production packer

Baker Lok-Set production packer set at 6335' in 12000# tension, Baker 1.78" seal nipple at 6366', Baker sliding sleeve at 6333', 1-25/32" seal nipple at 6302'.

2-3/8" tubing set at OE at 6398' with packer and production assembly as shown above.

Drinkard/Wantz Granite Wash = DHC-186

Drinkard = Casing Perfs.

6415', 6417', 6419', 6594', 6633', 6635', 6637', 6758', 6760', 6762', 6771', 6881', 6883', 6885', 6931', 7001', 7092', 7115'.

Wantz Granite Wash = Casing Perfs.

7184', 7214', 7222', 7230', 7244', 7268', 7294', 7304', 7316', 7335', 7356', 7370', 7376', 7382', 7391', 7400', 7407', 7419', 7421'.

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