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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-74

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☒		* OTHER		Multiple Completion	
2. Name of Operator Phillips Petroleum Company									
3. Address of Operator Room 806, Phillips Bldg, Odessa, Texas 79761									
4. Location of Well UNIT LETTER <u>C</u> LOCATED <u>380</u> FEET FROM THE <u>north</u> LINE AND <u>2310</u> FEET FROM <u>the west</u> LINE OF SEC. <u>24</u> TWP. <u>22-S</u> RGE. <u>37-E</u>									
15. Date Spudded 3-17-73		16. Date T.D. Reached 4-13-73		17. Date Compl. (Ready to Prod.) 4-11-77 (zone perforated 4-5-77)		18. Elevations (DF, RKB, RT, GR, etc.) 3337' RKB; 3326' Gr		19. Elev. Casinghead —	
20. Total Depth 7479		21. Plug Back T.D. 7437'		22. If Multiple Compl., How Many Three		23. Intervals Drilled By Rotary Tools 0-7479		24. Cable Tools —	
24. Producing Interval(s), of this completion — Top, Bottom, Name Tubb-Gas, top at 5880' bottom 6296								25. Was Directional Survey Made no	
26. Type Electric and Other Logs Run Schlumber GR-CDL, Density RXO, dual laterolog								27. Was Well Cored no	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB. FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
8-5/8"		24#		1161'		11" (200 sx TRLW w/10% DD, 10% salt followed by 200 sx class H w/2% CaCl ₂ Circ 50 sx)		—	
5-1/2"		14#, 15.5#		7478'		7-7/8" (1000 sx TRLW & 300 sx class H)		—	
29. LINER RECORD (Temp survey TOC at 2330')									
SIZE		TOP		BOTTOM		SACKS CEMENT		PACKER SET	
								2-3/8" 6398 6335'	
31. Perforation Record (Interval, size and number) 75', 75 holes (one jet shot per foot) 5959-71', 6071-6108', 6131-49', 6159-67'.						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. (Produced thru csg; Baker sliding sleeve at 6333')			
						DEPTH INTERVAL			
						5959-6167			
						AMOUNT AND KIND MATERIAL USED			
						250 gals. 28% acid, 1500 gals. 28% NE acid w/LST additives.			
33. See Form C-122 attached									
Date First Production 4-11-77		Production Method (Flowing, gas lift, pumping — Size and type pump) flowing						Well Status (Prod. or Shut-in) shut in pending connection	
Date of Test 4-15-77		Hours Tested 4		Choke Size various		Prod'n. For Test Period —		Oil — Bbl. 0	
Flow Tubing Press. pkr.		Casing Pressure 277		Calculated 24-Hour Rate —		Oil — Bbl. —		Gas — MCF 681 = CAO	
						Water — Bbl. —		Gas — Oil Ratio —	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) shut in pending connection								Test Witnessed By R. E. Lee	
35. List of Attachments Logs previously furnished by Schlumberger. * Tubb-Gas, Drinkard-oil, Wantz Granite wash-oil; Drinkard and Wantz Granite wash — down hole									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. SIGNED <u>W. J. Mueller</u> TITLE <u>Engineering Advisor</u> DATE <u>4-21-77</u> commingled by Order DHC-186.									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 110b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1125</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2530</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3867</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5085</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry <u>5470</u>	T. Gr. Wash <u>7184</u>	T. Morrison _____	T. _____
T. Tubb <u>5880</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6296</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>5959</u> to <u>6167</u>	No. 4, from _____ to _____
No. 2, from <u>6415</u> to <u>7115</u>	No. 5, from _____ to _____
No. 3, from <u>7184</u> to <u>7421</u>	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>None</u> to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1162	1162	Redbeds				
1162	1227	65	Anhydrite				
1227	2362	1135	Anhydrite, salt				
2362	3575	1213	Anhydrite				
3575	3988	413	Dolomite				
3988	4177	189	Dolomite, lime, sand				
4177	4220	43	Dolomite				
4220	4493	273	Dolomite, sand				
4493	5064	571	Dolomite				
5064	5454	390	Dolomite, sand				
5454	6675	1221	Dolomite				
6675	7445	770	Lime				
7445	7479	34	Lime, chert				

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