

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☐ OTHER ☐	7. Unit Agreement Name _____
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Sims
3. Address of Operator Room 806, Phillips Bldg., Odessa, TX 79761	9. Well No. 7
4. Location of Well UNIT LETTER <u>C</u> <u>350</u> FEET FROM THE <u>north</u> LINE AND <u>2310</u> FEET FROM THE <u>west</u> LINE, SECTION <u>24</u> TOWNSHIP <u>22-S</u> RANGE <u>37-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Tubb-Gas
15. Elevation (Show whether DF, RT, GR, etc.) 3337' RKB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER ☐	OTHER <u>Test Tubb zone</u> ☒
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-4-77: RU Baker WS unit, pld rods & pump. Killed w/80 BW. COOH w/tbg. Ran tbg, set Baker retr BP at 6335', loaded csg w/120 BW, pressured to 1500#, OK.
- 4-5-77: Pld tbg. McCullough perf w/one jet shot per foot, total 75', 75 holes, selectively at 5959-71', 6071-6108', 6131-49', 6159-67'. Set 2-3/8" tbg OE at 5912' w/Baker Lokset pkr at 5910', stg npl at 5908'. Swbd 3 hrs, no shows.
- 4-6-77: Lowered tbg to 6167'. Cardinal spotted 250 gals 28% acid over perfs 6167-5959'. Reset pkr at 5910'. Treated down tbg w/1500 gals 28% NE acid w/LST additives, flushed w/29 BW. Max press 1800#, min 1600#, AIR 1.1 BPM. ISIP 1400#, 10 min SIP 100#. Swbd 4 hrs, 29 BLM, 20 BAW. Flwd 14 hrs, 3/4" ch, 5 BAW, no oil, rate of 224 Mcf gas/per day.
- 4-7-77: Loaded tbg w/20 BW. COOH w/tbg. Ran 2-3/8" tbg, set OE at 6398', Baker 1.78" seal npl at 6366', Baker Lokset pkr at 6335', set in 12,000# tension, Baker sliding sleeve open at 6333', 1-25/32" seal npl at 6302', both zones open in casing and tbg. Ran swab, no fluid in tbg.
- 4-8/10-77:SD, crew off.
- 4-11-77: RU Jarrell wire line, closed Baker sleeve at 6333', Drinkard in tbg, Tubb in csg. Set 2"x1-1/4"x15' pump at 6303'. MO Baber unit: P/Drinkard 14 hrs, no gauge.
- Over

BOP Eort: Series 900, 3000# WP, double w/one set pipe rams, one set blind rams.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] W. J. Mueller TITLE Engineering Advisor DATE 4-26-77

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 28 1977

COMM
MAY 11 1977

4-12-77: Pump Drinkard 24 hrs, no oil, no water, gas at rate of 265 Mcf/day. Tub zone SI 24 hrs.
4-13-77: P/Drinkard 24 hrs, 9 BO, 1 BW, Tub SI 24 hrs, GP 900#.
4-14-77: P/Drinkard 24 hrs, no gauge. Tub SI 24 hrs.
4-15-77: Ran 4 point test on Tub zone, CA of 681 Mcf/day.
4-16-77: SI for pkr leakage tests.
4-17-77: Testing pkr leakage test.
4-18-77: Testing pkr leakage tests.
4-19-77: Taking pkr leakage test.
4-20-77: P/Drinkard/Wentz abo zone 24 hrs, 1 BO, 1 BW, GOR 28,189/1, restored to production with Tub zone SI pending MOC approval of dual application and unorthodox location, as well as waiting on gas connection.