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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Phillips Petroleum Company  
Address  
Room 806, Phillips Bldg., Odessa, Texas 79761  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
Down hole commingling  
DHC-186  
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE  
Lease Name  
Sims  
Well No.  
7  
Pool Name, including Formation  
Wantz Granite Wash  
Kind of Lease  
State, Federal or Fee  
Fee  
Lease No.  
Location  
Unit Letter  
C  
380  
Feet From The  
north  
Line and  
2310  
Feet From The  
west  
Line of Section  
24  
Township  
22-S  
Range  
37-E  
N.M.P.M.  
Lea  
County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Approved Transporter of Oil ☒ or Condensate ☐  
Texas New Mexico P.L. Company  
Address (Give address to which approved copy of this form is to be sent)  
Box 1510, Midland, Texas 79701  
Name of Approved Transporter of Casinghead Gas ☒ or Dry Gas ☐  
Skelly Oil Company  
Address (Give address to which approved copy of this form is to be sent)  
Box 1351, Midland, Texas 79701  
If well produces oil, liquids, gas, location of tank  
Unit  
E  
Sec.  
24  
Twp.  
22-S  
Rge.  
37-E  
Is gas actually connected?  
yes  
When  
3-20-76  
EFFECTIVE JANUARY 31, 1974  
SKELLY OIL COMPANY MERGED  
INTO SKELLY OIL COMPANY

If this production is commingling with that from any other lease or pool, give commingling order number:  
DHC-186

IV. COMPLETION DATA  
Designate Type of Completion - (X)  
X  
Date of Test  
DHC 3-20-76  
Date Compl. Ready to Prod.  
3-20-76  
Total Depth  
7479  
P.B.T.D.  
7437  
Elevations (B.F., K.A.B., R.I., U.R., etc.)  
3326'  
Name of Producing Formation  
Granite Wash  
Top Oil/Gas Pay  
7184  
Tubing Depth  
7262  
7184, 7214, 7222, 7230, 7244, 7268, 7294, 7304, 7316, 7356, 7370, 7376, 7382, 7391, 7400, 7407, 7419, 7421  
Depth Casing Shoe  
7478  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE  
11"  
CASING & TUBING SIZE  
8-5/8"  
DEPTH SET  
1161' (200 sx TRLW w/10% SD+10% salt followed by 200 (sx class H.Circ 50sx) Circ surface.  
5-1/2"  
7478' (1000sx TRLW & 500 sx Class H TOC @ 2330  
2-3/8" tbg  
7262  
SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks  
DHC 3-20-76  
Date of Test  
3-20-76  
Producing Method (Flow, pump, gas lift, etc.)  
pumping  
Length of Test  
24 hrs.  
Tubing Pressure  
Casing Pressure  
Choke Size  
Actual Prod. During Test  
Oil - Bbls.  
15  
Water - Bbls.  
5  
Gas - MCF  
13

GAS WELL  
Actual Prod. Test-MCF/D  
Length of Test  
Bbls. Condensate/MMCF  
Gravity of Condensate  
Testing Method (pitot, back pr.)  
Tubing Pressure (shut-in)  
Casing Pressure (shut-in)  
Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
W. J. Mueller  
(Signature)  
Engineering Advisor  
(Title)  
9-2-76  
(Date)  
OIL CONSERVATION COMMISSION  
APPROVED  
BY  
TITLE  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.