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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Firm or Lease Name Sims
9. Well No. 7
10. Field and Pool, or Well Unit Drinkard
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room 711, Phillips Bldg., Odessa, Texas 79761
4. Location of Well UNIT LETTER C 380 north 2310 THE West LINE, SECTION 24 TOWNSHIP 22-S RANGE 37-E MAPAL.
11. Elevation (Show whether DF, RT, GR, etc.) 3337' RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER ☒ DHC

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-30-75: MI Baber unit, pld rods & pmp. Killed well w/100 BW. Pld tbg. Reran tbg, set OE at 7262', stg npl at 7261', Baker R pkr at 7138'. Set 2"x1 $\frac{1}{4}$ "x15' pmp at 7261'. Pmpd 12 hrs, no gauge.

12-31-75: P/lower perfs 24 hrs, 16 BO, 50 BLW.

1-1-76: P/24 hrs, 18 BO, 1 BSW.

1-2-76: P/24 hrs, 14 BO, 3 BSW.

1-3-76: P/24 hrs, no gauge.

1-4-76: P/24 hrs, no gauge.

1-5-76: P/24 hrs. In 72 hrs, P/28 BO, 0 BW, GOR 10,300/1.

1-6-76: P/24 hrs, no gauge.

1-7-76: P/24 hrs, 15 BO, 6 BSW.

1-8-76: P/24 hrs, 14 BO, 3 BSW.

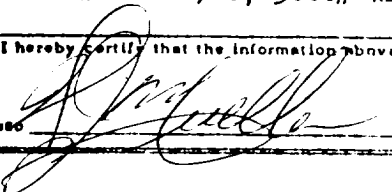
1-9-76: P/24 hrs, 15 BO, 4 BSW, GOR 4936/1.

1-10-76 thru 3-5-76: Waiting on DHC approval.

3-6-76: MI Baber unit, pld tbg & pkr. Set 2-3/8" tbg OE at 7262', stg npl at 7261', Baker anchor at 6200'. Set 2"x1 $\frac{1}{4}$ "x15' pmp at 7261'. Released unit.

BOP: Series 900, 3000# WP, double with one set pipe rams, one set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  W.J. Mueller, TITLE Engineering Advisor

DATE 3-26-76

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

3-7/17-76:
3-18-76:
3-19-76:
3-20-76:

Fmpg w/other wells.
P/24 hrs, 12 BO, 11 BSW, GOR 12875/1.
P/24 hrs, 16 BO, 5 BSW, GOR 9000/1.

P/24 hrs, 15 BO, GOR 8446/1. Drinkard perfs 6415-7115' and wantz
Granite wash perfs 7184-7421' production commingled down hole.