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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Form or Lease Name Sims
3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79761	9. Well No. 7
4. Location of Well UNIT LETTER C 380 FEET FROM THE North LINE AND 2310 FEET FROM THE west LINE, SECTION 24 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, CR, etc.) 3337' RKB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JCB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-8-75: MI Crawford unit, pld rods and tubing

11-9-75: Down 24 hrs.

11-10-75: WIH w/Baker retr BP, set at 3000', pressured to 800# did not hold. Reset new PB at 3000', pressured to 1000#, held OK. Dowell bradenhead squeezed down 8-5/8" x 5-1/2" csg annulus. Max press 900#, holding press 500#.

11-11-75: Howco ran temp sonaray, showed good cement outside 5-1/2" csg from 100' to 1262'. (Copy attached) Fished Baker BF, set 2-3/8" tbg at 7322', stg npl at 7323', Baker tbg anchor at 6329'. Set 2" x 1-1/4" x 16' pump at 7323'. Released Crawford unit. Restored well to production.

BOP Equipment: Series 900, 3000# WP, double w/one set blind rams and one set pipe rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Advisor

DATE 11-12-75

APPROVED BY _____ TITLE _____

DATE 7 1975

CONDITIONS OF APPROVAL, IF ANY:

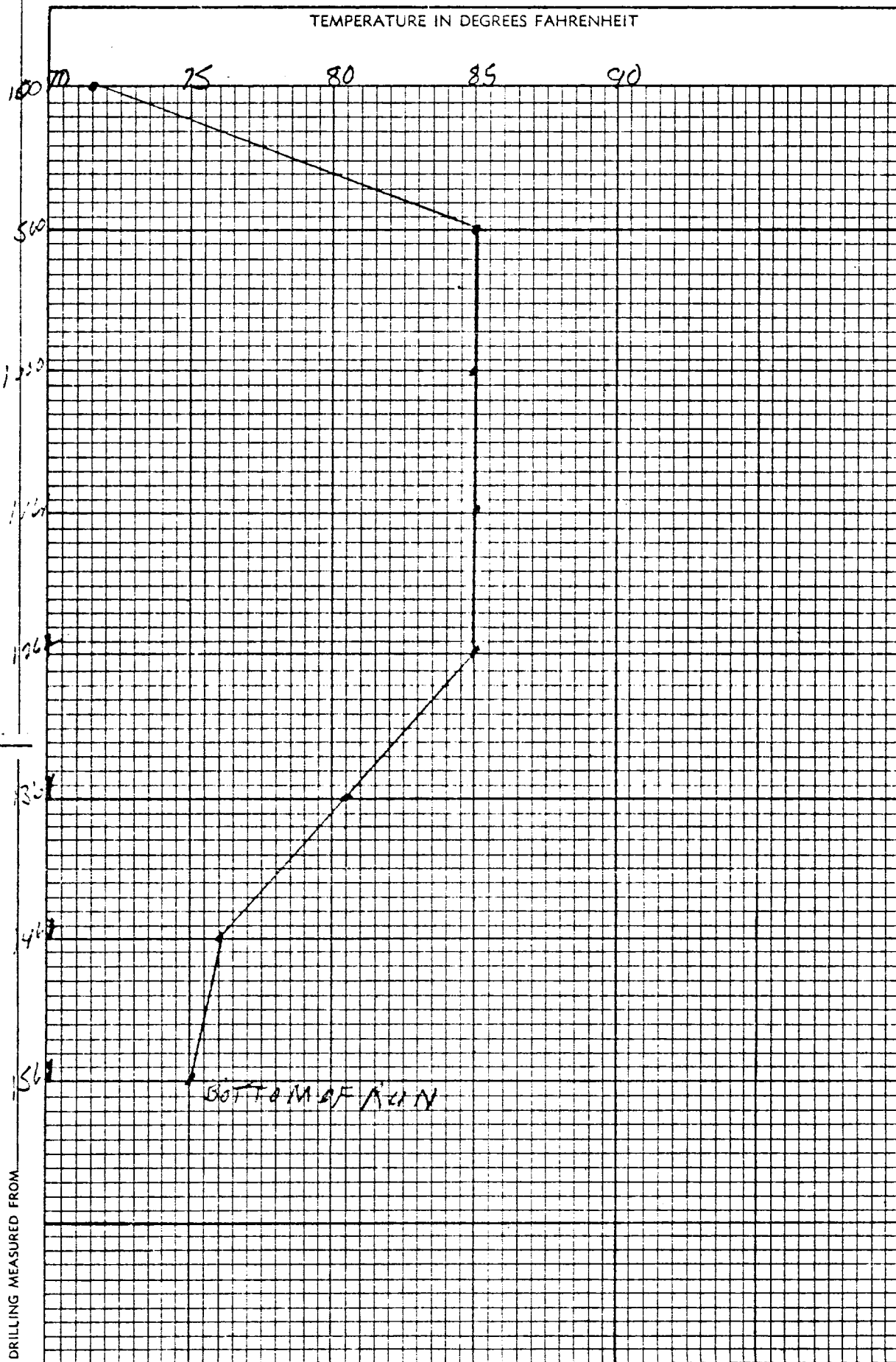


EASURING LINE

TEMPERATURE SURVEY

CASING SIZE 8 1/8 FROM 26 TO 1161 DEPTH 1161 FEET.
SURVEY BEGINS AT 100 FEET. ENDS AT 1561 FEET.
APPROX. CALCULATED FILL-UP OF FT. BASED ON PERFECT HOLE AND ON AN AVERAGE OF
APPROX. TOP CEMENT CU. FT. PER SACK OF SET CEMENT
RECORDED BY FEET. MAX. TEMP. FEET.
WITNESSED

REMARKS OR OTHER DATA



COMPANY Phillips PET Co
WELL NO. 7
POOL SIMS
STATE West Virginia COUNTY Jefferson
DATE OF CEMENTING 11-10-75 TIME 4 PM
DATE OF SURVEY 11-11-75 TIME 11 AM
AMOUNT OF CEMENT 100 TYPE Class C
AMOUNT OF ADMIX TYPE

LOG MEASURED FROM

DRILLING MEASURED FROM