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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. _____
7. Unit Agreement Name _____
8. Farm or Lease Name Sims
9. Well No. 7
10. Field and Pool, or Wildcat Drinkard
12. County Lea

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room 711, Phillips Bldg., Odessa, Texas 79761
4. Location of Well UNIT LETTER C 380 FEET FROM THE North LINE AND 2310 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 22-S RANGE 37-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

RKB 3337

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-23-75 - MI & RU Baber WS unit, killed well w/40 BO. Pld 2-3/8" tgb & pkr. Reran and set tbg at 7323', OE, stg npl at 7323', Baker anchor catcher at 6329', in 10000# tension.
- 4-24-75 - Set 2"x1-1/4"x16' insert pump at 7322'. Released WS unit.
- 4-25-75 - Connected flow line and elec. mtr. P/12 hrs., 55 BLO.
- 4-26-75 - P/24 hrs, 110 BLO.
- 4-27-75 - P/24 hrs, 33 BO, 3 BSW.
- 4-28-75 - P/24 hrs, no gauge.
- 4-29-75 - P/24 hrs, no gauge.
- 4-30-75 - P/24 hrs, 41 BO, 2 BSW, GOR 15, 430/1.
- 5-1-75 - P/24 hrs, 38 BO, 3 BSW, GOR 12476/1, from perfs 6415-7412'. Restored to production in Drinkard.

BOP equipment: Series 900, 3000# WP, double w/one set pipe and one set blindrams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Reservoir Engineer DATE 5-7-75

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: