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DISTRIBUTION						Rev	rised 1-1-65
SANTA FE		NEW	MEXICO OIL CON	ISERVATION	COMMISSION	5a. Indi	cate Type of Lease
FILE	w		ETION OR REC		_	D LOG Stat	Fee 🛣
U.S.G.S.		LLL COMI LL				5. State	Oil & Gas Lease No.
LAND OFFICE							
OPERATOR							
L							
la. TYPE OF WELL				<u> </u>		7. Unit	Agreement Name
	OIL Well	GAS		05.055		-	
b. TYPE OF COMPLET		WELL WELL	DAYL	OTHER	· · · · · ·	8. Farm	or Lease Name
NEW WORK		PLUG BACK		OTHER			Sime
2. Name of Operator	DEEPEN	BACK		OTHER		9. Well	
Phillips Pet	rolem Com	BATTY .					7
3. Address of Operator	<u> </u>					10. Fie	ld and Pool, or Wildcat
Room 711, Ph	dilia Pod	1ding No	es Teres	79761		,	Drinkard
4. Location of Well	TITLE NO.	Tarel ore	PRO LEAGE	7 101		1111	
UNIT LETTERC		390	mouth	105 105	2370	T FROM	
UNIT LETTER	LOCATED	FEET F	ROM THE	LINE AND	imixim	12. Cou	inty HHHHHH
	21.	2 2_8	27_F			1////	88 (
THE WOSE LINE OF S	16. Date TD Re	eached 17 Date	Compl. (Ready to I	Prod.) 18 F1	levations (DF. RK		19, Elev. Cashinghead
1				1	326' Gr.	2,,,	
3-17-73 20. Total Depth	4-13-73 21. Plug	Back TD	-25-73	le Compl., How	23 Intervals	Rotary Tools	, Cable Tools
			Many	ie compil, now	Drilled By	У 1	
7479 24. Producing Interval(s)		37'	n Name			0 - 7479	25. Was Directional Survey
24. Producing interval(s)	, or this completi	ion – rop, zono.					Made
	(2104						
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Schlumberger 28. CASING SIZE	WEIGHT LB./	CAS	dual later SING RECORD (Rep H SET HOL	ort all strings : LE SIZE	CEMENTI	NG RECORD	No AMOUNT PULLED
Schlumberger	GR-CNL De	cas	dual later SING RECORD (Rep H SET HOL	LE SIZE	CEMENTI	NG RECORD	No AMOUNT PULLED
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Schlumberger 28. CASING SIZE	WEIGHT LB./	CA: (FT. DEPTI	dual later SING RECORD (Rep H SET HOI	Control Strings Stri	CEMENTI Trin.IW by 200 ax ax Trin. I	NG RECORD W/10% DD,10 Class H w/ W & 300 sx	AMOUNT PULLED
Schlumberger 28. CASING SIZE 8-5/8" 5-1/2"	WEIGHT LB./	CA: (FT. DEPT. 116	dual later SING RECORD (Rep H SET HOI	Control Strings Stri	cementi Trin.IW i by 200 ax x Trin. I aurvey TOC 30. Size	NG RECORD 10% DD,10 Class H w/2 W & 300 sx at 2330	AMOUNT PULLED AMOUNT PULLED Cacl2 Girc 50 ax. Class H
Schlumberger 28. CASING SIZE 8-5/8" 5-1/2"	WEIGHT LB./ 24 114, 15.	FT. DEPTI	dual later SING RECORD (Rep H SET	i (200 (Tess)	cementi x Trin.IW i by 200 ex ex Trin. I survey TOC 30.	NG RECORD 1/10% DD,10 1030 H W/ 104 300 sx 105100	AMOUNT PULLED AMOUNT PULLED Cacl2 Girc 50 ax. Class H
Schlumberger 28. CASING SIZE 8-5/8** 5-1/2** 29. SIZE	WEIGHT LB./ 244 144, 15.	FT. DEPTI 116 54 747 INER RECORD BOTTOM	SING RECORD (Rep H SET HOI 11 11 SACKS CEMENT	(follows) SCREEN	cementi Trin.IW i by 200 ax x Trin. I aurvey TOC 30. Size	NG RECORD 10% DD,10 Class H w/ W & 300 sx At 2330 TUBING DEPTH SE	AMOUNT PULLED AMOUNT PULLED Cacl2 Girc 50 ax. Class H
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Schlumberger 28. CASING SIZE 8-5/8** 5-1/2** 29. SIZE 31. Perforation Record (I	WEIGHT LB./ 24 14, 15. LI TOP Interval, size and	CA: FT. DEPTI 116 54 747 INER RECORD BOTTOM number) One	dual later SING RECORD (Rep H SET HOI 1 11 SACKS CEMENT 1/2" jet sho	(followed) SCREEN 32. A	CEMENTI Trin.IW by 200 sx x Trin. I survey TOC 30. SIZE 2-3/8*	NG RECORD 10% DD, 10 Class H w/2 W & 300 st at 2330! TUBING DEPTH SE 6317! CTURE, CEMENT	AMOUNT PULLED AMOUNT PULLED AMOUNT PULLED Class H RECORD T PACKER SET
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Schlumberger 28. CASING SIZE 8-5/8** 5-1/2** 29. SIZE 31. Perforation Record (II 11.,7421,7419,7 7356,7335,7316,	WEIGHT LB./ 244 144, 15. LI TOP Interval, size and 7407, 7400, 7	CA: (FT. DEPTI 116 5# 747 INER RECORD BOTTOM number) One- 7391,7382,7 7268,7244,	SING RECORD (Rep H SET HOTE 11 11 81 7-7/8 SACKS CEMENT -1/2" jet chote 1376,7370, 1230,7222,	SCREEN 32. A DEPTH I	CEMENTI Trin.IN i by 200 ax Trin. I SIZE 2-3/8# ACID, SHOT, FRA NTERVAL 1-7421 1	NG RECORD 10% DD, 10 Class H w/2 W & 300 sx at 2330! TUBING DEPTH SE 6317! CTURE, CEMENT AMOUNT AND	AMOUNT PULLED AMOUNT PULLED AMOUNT PULLED CACIL GIPC 50 AX. CLASH RECORD T PACKER SET T SQUEEZE, ETC. O KIND MATERIAL USED ACId: 30000gala
Schlumberger 28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (1 ft.,7421,7419,7 7356,7335,7316, 7214,7184 feet	WEIGHT LB./ 21.# 11.#, 15. LI TOP Interval, size and 7407,7400,7 7304,7294, total 19	TATE OF THE PROPERTY OF THE PR	dual laters SING RECORD (Rep H SET HOI 11 11' 78' 7-7/8 SACKS CEMENT -1/2" jet sho 7376,7370, 7230,7222, -1/2" shot	SCREEN 32. A DEPTHI	CEMENTI Trin.IN i by 200 ax Trin. I SIZE 2-3/8# ACID, SHOT, FRA NTERVAL 1-7421 1	MG RECORD 1/10% DD, 10 Class H w/ W & 300 sx At 2330! TUBING DEPTH SE 6317! CTURE, CEMENT AMOUNT AND 000 gals 2	AMOUNT PULLED AMOUNT PULLED CACL2.GIPC 50 AX. CLASH RECORD T PACKER SET T SQUEEZE, ETC. C KIND MATERIAL USED ACId: 30000gala
Schlumberger 28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (Ift.,7421,7419,77356,7335,7316,7214,7184,feet 6415,6417,6419	WEIGHT LB./ 21.# 11.#, 15. LI TOP Interval, size and 7407, 7400, 7 7304, 7294, total 19 6594,6633,	TALL PROPERTY RECORD BOTTOM PROPERTY PR	SING RECORD (Rep H SET HOI 11 11 11 11 11 11 11 11 11 11 11 11 11	SCREEN 32. A DEPTH I 718/	CEMENTI Trin.IX by 200 ax Trin. IX aurvey TOC 30. SIZE 2-3/8* ACID, SHOT, FRA NTERVAL 4-7421* (gelled or anked off b	MG RECORD 10% DD,10% Class H w/ 2300 st At 2330! TUBING DEPTH SE 6317! CTURE, CEMENT AMOUNT AND OOO gals 20 Tube w/40,000 Tetr BP	AMOUNT PULLED AMOUNT PULLED CACL2.GIPC 50 AX. CLASH RECORD T PACKER SET T SQUEEZE, ETC. C KIND MATERIAL USED ACId: 30000gala
Schlumberger 28. CASING SIZE 8-5/8** 5-1/2** 29. SIZE 31. Perforation Record (I ft.,7421,7419,7 7356,7335,7316, 7214,7184 feet 6415,6417,6419, 6762,6771,6881,	WEIGHT LB./ 244 144, 15. LI TOP Interval, size and 7407, 7400, 7 7304, 7294, total 19 6594,6633, 6883,6885,	TALL PROPERTY RECORD BOTTOM PROPERTY PR	SING RECORD (Rep H SET HOI 11 11 81 7-7/8 SACKS CEMENT -1/2" jet shot 1376,7370, 17230,7222, -1/2" shot 6758,6760, 17092,71151,	SCREEN 32. A DEPTH I 718/	CEMENTI Trin.IX by 200 ax Trin. IX aurvey TOC 30. SIZE 2-3/8* ACID, SHOT, FRA NTERVAL 4-7421* (gelled or anked off b	MG RECORD 10% DD, 10% Class H w/2 W & 300 sx at 2330' TUBING DEPTH SE 6317' CTURE, CEMENT AMOUNT AND OOO gals 2 Tude w/40,00 y retr BP 250 gals 2	AMOUNT PULLED AMOUNT
Schlumberger 28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (Ift.,7421,7419,77356,7335,7316,7214,7184,feet 6415,6417,6419	WEIGHT LB./ 214 114, 15. TOP Interval, size and 7407, 7400, 7 7304, 7294, - total 19 6594, 6633, 6883, 6885.	TALL PRIOR CASE TO THE PRIOR C	SING RECORD (Rep H SET HOI 11 11 81 7-7/8 SACKS CEMENT -1/2" jet shot 1376,7370, 17230,7222, -1/2" shot 6758,6760, 17092,71151,	SCREEN 32. A DEPTHI 7184 OUCTION	CEMENTI Trin.IW by 200 sx x Trin. I survey TOC 30. SIZE 2-3/8* ACID, SHOT, FRA NTERVAL 1-7421* (gelled pr anked off b 5-7115* 2	MG RECORD 10% DD, 10% Class H w/2 W & 300 sx at 2330' TUBING DEPTH SE 6317' CTURE, CEMENT AMOUNT AND OOO gals 2 Tude w/40,00 y retr BP 250 gals 2	AMOUNT PULLED AMOUNT PULLED AMOUNT PULLED CACIZ GIRC 50 EX. Class H RECORD T PACKER SET SQUEEZE, ETC. KIND MATERIAL USED ACId: 30000gala Cof sand.
Schlumberger 28. CASING SIZE 8-5/8** 5-1/2** 29. SIZE 31. Perforation Record (II ft.,7421,7419,7 7356,7335,7316,7214,7184 feet 6415,6417,6419,6762,6771,6881, 33./total 18 hol	WEIGHT LB./ 24# 14#, 15. LI TOP Interval, size and 7407, 7400, 7 7304, 7294, total 19 6594,6633, 6883,6885.	TATE OF THE PROPERTY OF THE PR	SING RECORD (Rep H SET HOI 11 11' 81 7-7/8 SACKS CEMENT -1/2" jet shot 1376,7370, 17230,7222, -1/2" shot 6758,6760, 17092,7115', PROD	SCREEN 32. A DEPTHI 7184 OUCTION	CEMENTI Trin.IW by 200 sx x Trin. I survey TOC 30. SIZE 2-3/8* ACID, SHOT, FRA NTERVAL 1-7421* (gelled pr anked off b 5-7115* 2	NG RECORD 10% DD, 10 Class H w/ W & 300 sx at 2330! TUBING DEPTH SE 6317! CTURE, CEMENT AMOUNT AND OOO gals 2 Well S	AMOUNT PULLED AMOUNT
Schlumberger 28. CASING SIZE 8-5/8** 5-1/2** 29. SIZE 31. Perforation Record (II ft.,7421,7419,7 7356,7335,7316,7214,7184 feet 6415,6417,6419,6762,6771,6881, 33./total 18 hol	WEIGHT LB./ 24# 14#, 15. LI TOP Interval, size and 7407, 7400, 7 7304, 7294, total 19 6594,6633, 6883,6885.	TALL PRIOR CASE TO THE PRIOR C	SING RECORD (Rep H SET HOTE 11 11 11 11 11 11 11 11 11 11 11 11 11	SCREEN 32. A DEPTHI 7184 OUCTION	CEMENTI Trin.IW by 200 sx x Trin. I survey TOC 30. SIZE 2-3/8* ACID, SHOT, FRA NTERVAL 1-7421* (gelled pr anked off b 5-7115* 2	NG RECORD 10% DD, 10 Class H w/ W & 300 sx at 2330! TUBING DEPTH SE 6317! CTURE, CEMENT AMOUNT AND OOO gals 2 Well S	AMOUNT PULLED AMOUNT PULLED AMOUNT PULLED AMOUNT PULLED ACCIZ GIPC 50 AX. Class H RECORD T PACKER SET F SQUEEZE, ETC. O KIND MATERIAL USED ACCID SACID SOCIO SACID S
Schlumberger 28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (I ft.,7421,7419,7 7356,7335,7316,7214,7184 feet 6415,6417,6419,6762,6771,6881, 33./total 18 hol Date First Production 4-25-73	WEIGHT LB./ 21.# 11.#, 15. LI TOP Interval, size and 7407,7400,7 7304,7294, total 19 6594,6633, 6883,6885.	TATE OF THE PROPERTY OF THE PR	SING RECORD (Rep H SET HOI 11 11 81 7-7/8 SACKS CEMENT -1/2" jet shot (376, 7370, 7230, 7222, -1/2" shot (6758, 6760, 7092, 7115', PROD Towing, gas lift, pump	SCREEN 32. A DEPTH I 7184 OUCTION Ding — Size and	CEMENTI X Trin.IW by 200 ax X Trin. I SIZE 2-3/8# ACID, SHOT, FRA NTERVAL 4-7421* (gelled pr anked off b 5-7115* 2 type pump)	NG RECORD 10% DD, 10 Class H w/ W & 300 sx at 2330! TUBING DEPTH SE 6317! CTURE, CEMENT AMOUNT AND OOO gals 2 Well S	AMOUNT PULLED AMOUNT PULLED AMOUNT PULLED CACIL GIPC 50 AX. CLASH RECORD T PACKER SET T SQUEEZE, ETC. O KIND MATERIAL USED ACID: 3000gala OF and. T754:) Sacid: 5000 gala Status (Prod. or Shut-in)
28. CASING SIZE 8-5/8 ⁿ 5-1/2 ⁿ 29. SIZE 31. Perforation Record (1 ft.,7421,7419,7 7356,7335,7316,7214,7184 feet 6415,6417,6419,6762,6771,6881, 33./total 18 hol Date First Production 4-25-73 Date of Test	WEIGHT LB./ 21.# 11.#, 15. LI TOP Interval, size and 7407, 7400, 7 7304, 7294, total 19 6594,6633, 6885, Produc flo	CA: FT. DEPTI 116 54 747 INER RECORD BOTTOM 7391,7382,7 7268,7244, hots;0ne 6635,6637, 6931,7001, ction Method (Flo	SING RECORD (Rep H SET HOI 11 11 11 13 SACKS CEMENT 1/2" jet cho 1/376, 7370, 1/2" shot 6758, 6760, 1/2" shot 6758, 6760, 1/2" shot 1/2" sho	SCREEN 32. A DEPTHI 718/ OUCTION Ding — Size and	CEMENTI Trin.IX i by 200 ax X Trin. IX aurvey TOC 30. SIZE 2-3/8* ACID, SHOT, FRA NTERVAL 4-7421* (gelled ar anked off b 5-7115* type pump) Gas MCF 722	MG RECORD 10% DD, 10% 10% DD, 10% 10% DD, 10% 10% A 300 SX 10% A 30	AMOUNT PULLED AMOUNT PULLED AMOUNT PULLED CALL GIPC 50 AX. CLASH RECORD T PACKER SET F SQUEEZE, ETC. KIND MATERIAL USED ACID 3000gala Cof sand. T154: Status (Prod. or Shut-in) Coducing Gas—Oil Ratio
Schlumberger 28. CASING SIZE 8-5/8 ⁿ 5-1/2 ⁿ 29. SIZE 31. Perforation Record (I ft.,7421,7419,7 7356,7335,7316,7214,7184 feet 6415,6417,6419,6762,6771,6881,33./total 18 hol Date First Production 4-25-73 Date of Test 5-1-73 Flow Tubing Press.	WEIGHT LB./ 21.# 11.#, 15. TOP Interval, size and 7407, 7400, 7 7304, 7294, total 19 6594,6633, 6885, Produc flo	TALL CONTROL CASE T. DEPTI 116 T. DEPTI 116 T. T	SING RECORD (Rep H SET HOI 11 11 11 13 SACKS CEMENT 1/2" jet cho 1/376, 7370, 1/2" shot 6758, 6760, 1/2" shot 6758, 6760, 1/2" shot 1/2" sho	SCREEN 32. A DEPTHI 7184 COLUMN OIL Bbl. 176	CEMENTI Trin.IX i by 200 ax X Trin. IX aurvey TOC 30. SIZE 2-3/8* ACID, SHOT, FRA NTERVAL 4-7421* (gelled ar anked off b 5-7115* type pump) Gas MCF 722	MG RECORD 101 DD 10 103 DD 10 103 DD 10 104 300 SX At 2330! TUBING DEPTH SE 6317! CTURE, CEMENT AMOUNT AND OOD gals 20 104 1/40,00 Y retr BP 250 gals 20 Well S Water — Bbl.	AMOUNT PULLED AMOUNT PULLED AMOUNT PULLED CALL GIPC 50 AX. CLASH RECORD T PACKER SET T SQUEEZE, ETC. O KIND MATERIAL USED Acid: 30000gala OF sand. T154:) Sacid: 5000 gala Status (Prod. or Shut-in) Coducing Gas—Oil Ratio A100
Schlumberger 28. CASING SIZE 8-5/8 th 5-1/2 th 29. SIZE 31. Perforation Record (I ft.,7421,7419,7 7356,7335,7316, 7214,7184 feet 6415,6417,6419, 6762,6771,6881, 33./total 18 hol Date First Production 4-25-73 Date of Test 5-1-73	WEIGHT LB./ 214 114, 15. TOP	TALL CONTROL C	SING RECORD (Rep H SET HOI 11 11 11 13 SACKS CEMENT 1/2" jet cho 1/376, 7370, 1/2" shot 6758, 6760, 1/2" shot 6758, 6760, 1/2" shot 1/2" sho	SCREEN 32. A DEPTHI 7184 COLUMN OIL Bbl. 176	CEMENTI Trin.IX i by 200 ax X Trin. IX aurvey TOC 30. SIZE 2-3/8* ACID, SHOT, FRA NTERVAL 4-7421* (gelled ar anked off b 5-7115* type pump) Gas MCF 722	MG RECORD 101 DD 10 103 DD 10 103 DD 10 104 300 SX At 2330! TUBING DEPTH SE 6317! CTURE, CEMENT AMOUNT AND OOD gals 20 104 1/40,00 Y retr BP 250 gals 20 Well S Water — Bbl.	AMOUNT PULLED AMOUNT PULLED AMOUNT PULLED AMOUNT PULLED ACCRETATION CLASH PACKER SET F SQUEEZE, ETC. OKIND MATERIAL USED ACID: 30000gala Status (Prod. or Shut-in) Cottens Gas — Oil Ratio A100 Oil Gravity — API (Corr.)
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (I ft.,7421,7419,7 7356,7335,7316,7214,7184 feet 6415,6417,6419,6762,6771,6881, 33./total 18 hol Date First Production 4-25-73 Date of Test 5-1-73 Flow Tubing Press. 620 34. Disposition of Gas (S	WEIGHT LB./ 214 114, 15. TOP	TALL CONTROL C	SING RECORD (Rep H SET HOI 11 11 11 13 SACKS CEMENT 1/2" jet cho 1/376, 7370, 1/2" shot 6758, 6760, 1/2" shot 6758, 6760, 1/2" shot 1/2" sho	SCREEN 32. A DEPTHI 7184 COLUCTION Ding — Size and Oil — Bbl. 176	CEMENTI Trin.IX i by 200 ax X Trin. IX aurvey TOC 30. SIZE 2-3/8* ACID, SHOT, FRA NTERVAL 4-7421* (gelled ar anked off b 5-7115* type pump) Gas MCF 722	NG RECORD 10% DD, 10 Class H w/ W & 300 st at 2330! TUBING DEPTH SE 6317! CTURE, CEMENT AMOUNT AND OOO gals 20 Well S Well S Water — Bbl. O Test Witness	AMOUNT PULLED AMOUNT PULLED AMOUNT PULLED AMOUNT PULLED ACCRETATION CLASH PACKER SET F SQUEEZE, ETC. OKIND MATERIAL USED ACID: 30000gala Status (Prod. or Shut-in) Cottens Gas — Oil Ratio A100 Oil Gravity — API (Corr.)
28. CASING SIZE 8-5/8 th 5-1/2 th 29. SIZE 31. Perforation Record (I ft.,7421,7419,7 7356,7335,7316, 7214,7184 feet 6415,6417,6419, 6762,6771,6881, 33./total 18 hol Date First Production 4-25-73 Date of Test 5-1-73 Flow Tubing Press. 620	WEIGHT LB./ 214 114, 15. TOP	TALL CONTROL C	SING RECORD (Rep H SET HOI 11 11 11 13 SACKS CEMENT 1/2" jet cho 1/376, 7370, 1/2" shot 6758,6760, 1/2" shot 6758,6760, 1/2" shot	SCREEN 32. A DEPTHI 7184 COLUCTION Ding — Size and Oil — Bbl. 176	CEMENTI Trin.IX i by 200 ax X Trin. IX aurvey TOC 30. SIZE 2-3/8* ACID, SHOT, FRA NTERVAL 4-7421* (gelled ar anked off b 5-7115* type pump) Gas MCF 722	NG RECORD 10% DD, 10 Class H w/ W & 300 st at 2330! TUBING DEPTH SE 6317! CTURE, CEMENT AMOUNT AND OOO gals 20 Well S Well S Water — Bbl. O Test Witness	AMOUNT PULLED AMOUNT PULLED AMOUNT PULLED CACIZ GIRC 50 ex. Class H RECORD T PACKER SET SOUEEZE, ETC. OKIND MATERIAL USED ACID STATE SOON CONTROL Status (Prod. or Shut-in) Coucing Gas — Oil Ratio LIOO Oil Gravity — API (Corr.) Seed By
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (I ft.,7421,7419,77356,7335,7316,7214,7184 feet 6415,6417,6419,6762,6771,6881,33./total 18 hold Date First Production 4-25-73 Date of Test 5-1-73 Flow Tubing Press. 620 34. Disposition of Gas (Second 2014) 35. List of Attachments	WEIGHT LB./ 21.# 11.#, 15. LI TOP Interval, size and 7407, 7400, 7 7304, 7294, total 19 6594,6633, 6883,6885, Produc flo Hours Tested 24 Casing Pressure	CA: FT. DEPTI 116 54 T47 INER RECORD BOTTOM Rumber) One 7391, 7382, 7 7268, 7244, Shots; One 6635, 6637, 6931, 7001, Ction Method (Flo	SING RECORD (Reph SET Hold	SCREEN 32. A DEPTHI 7184 COLUCTION Ding — Size and Oil — Bbl. 176	CEMENTI Trin.IX i by 200 ax X Trin. IX aurvey TOC 30. SIZE 2-3/8* ACID, SHOT, FRA NTERVAL 4-7421* (gelled ar anked off b 5-7115* type pump) Gas MCF 722	NG RECORD 10% DD, 10 Class H w/ W & 300 st at 2330! TUBING DEPTH SE 6317! CTURE, CEMENT AMOUNT AND OOO gals 20 Well S Well S Water — Bbl. O Test Witness	AMOUNT PULLED AMOUNT PULLED AMOUNT PULLED CACIZ GIRC 50 ex. Class H RECORD T PACKER SET SOUEEZE, ETC. OKIND MATERIAL USED ACID STATE SOON CONTROL Status (Prod. or Shut-in) Coucing Gas — Oil Ratio LIOO Oil Gravity — API (Corr.) Seed By
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (I ft.,7421,7419,7 7356,7335,7316,7214,7184 feet 6415,6417,6419,6762,6771,6881, 33./total 18 hol Date First Production 4-25-73 Date of Test 5-1-73 Flow Tubing Press. 620 34. Disposition of Gas (San) 35. List of Attachments	WEIGHT LB./ 21.# 11.#, 15. LI TOP Interval, size and 7407, 7400, 7 7304, 7294, total 19 6594,6633, 6883,6885. Produc 110 Hours Tested 24. Casing Pressure	CA: FT. DEPTI 116 54 NER RECORD BOTTOM 7391,7382,7 7268,7244, 6635,6637, 6931,7001, ction Method (Flo	## A Coll — Bbl.	SCREEN 32. A DEPTH I 7184 CUCTION Ding - Size and Oil - Bbl. 176 Gas - MC	CEMENTI Trin.IW by 200 st X Trin. I. SURVEY TOC 30. SIZE 2-3/8F ACID, SHOT, FRA NTERVAL 4-7421 1 (gelled pr snked off b 5-7115 2 type pump) Gas MCF 722 CF Water	NG RECORD 10% DD, 10% Class H w/ W & 300 sx at 2330' TUBING DEPTH SE 6317' CTURE, CEMENT AMOUNT AND OOO gals 20 Well S Well S Water — Bbl. O Test Witness C. L. S	AMOUNT PULLED AMOUNT PULLED CACIL GIPC 50 AX. CLASH RECORD T PACKER SET SOUEEZE, ETC. O KIND MATERIAL USED ACID STATE STATE CONTROL CONT
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (I ft.,7421,7419,77356,7335,7316,7214,7184 feet 6415,6417,6419,6762,6771,6881,33./total 18 hold Date First Production 4-25-73 Date of Test 5-1-73 Flow Tubing Press. 620 34. Disposition of Gas (Second 2014) 35. List of Attachments	WEIGHT LB./ 21.# 11.#, 15. LI TOP Interval, size and 7407, 7400, 7 7304, 7294, total 19 6594,6633, 6883,6885. Produc 110 Hours Tested 24. Casing Pressure	CA: FT. DEPTI 116 54 NER RECORD BOTTOM 7391,7382,7 7268,7244, 6635,6637, 6931,7001, ction Method (Flo	## A Coll — Bbl.	SCREEN 32. A DEPTH I 7184 CUCTION Ding - Size and Oil - Bbl. 176 Gas - MC	CEMENTI Trin.IW by 200 st X Trin. I. SURVEY TOC 30. SIZE 2-3/8F ACID, SHOT, FRA NTERVAL 4-7421 1 (gelled pr snked off b 5-7115 2 type pump) Gas MCF 722 CF Water	NG RECORD 10% DD, 10% Class H w/ W & 300 sx at 2330' TUBING DEPTH SE 6317' CTURE, CEMENT AMOUNT AND OOO gals 20 Well S Well S Water — Bbl. O Test Witness C. L. S	AMOUNT PULLED AMOUNT PULLED CACIL GIPC 50 AX. CLASH RECORD T PACKER SET SOUEEZE, ETC. O KIND MATERIAL USED ACID STATE STATE CONTROL CONT
28. CASING SIZE 8-5/8" 5-1/2" 29. SIZE 31. Perforation Record (I ft.,7421,7419,77356,7335,7316,7214,7184 feet 6415,6417,6419,6762,6771,6881,33./total 18 hol Date First Production 4-25-73 Date of Test 5-1-73 Flow Tubing Press. 620 34. Disposition of Gas (Sanda) 35. List of Attachments	WEIGHT LB./ 214 114, 15. TOP Interval, size and 7407, 7400, 7 7304, 7294, — total 19 6594,6633, 6883,6885, — Product flo Hours Tested 21, Casing Pressure Sold, used for fuel the information shapes	CA: FT. DEPTI 116 54 NER RECORD BOTTOM 7391,7382,7 7268,7244, 6635,6637, 6931,7001, ction Method (Flo	SING RECORD (Rep H SET HOI 11 11 SACKS CEMENT 1/2" jet cho 1/376, 7370, 7230, 7222, 1/2" shot 6758, 6760, 7092, 7115', PROD Towing, gas lift, pump Prod'n. For Test Period 4- Oil – Bbl. 1 Prod'n. For Test Period 4- Oil – Bbl. 1 Prod'n is tri	SCREEN 32. A DEPTH I 7181 OIL - Bbl. 176 Gas - MC	CEMENTI Trin.IW by 200 st X Trin. I. SURVEY TOC 30. SIZE 2-3/8F ACID, SHOT, FRA NTERVAL 4-7421 1 (gelled pr snked off b 5-7115 2 type pump) Gas MCF 722 CF Water	MG RECORD 10% DD, 10% 10% DD, 10% 10% DD, 10% 10% DD, 10% 10% AND 10%	AMOUNT PULLED AMOUNT PULLED CACIL GIPC 50 AX. CLASH RECORD T PACKER SET SOUEEZE, ETC. O KIND MATERIAL USED ACID STATE STATE CONTROL CONT

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T.	Anhy	Т.	Canyon	T.	Ojo Alamo	т.	Penn. "B"	_
T.	Salt	T.	Strawn	T.	Kirtland-Fruitland _	T.	Penn. "C"	_
В.			Atoka	T.	Pictured Cliffs	T.	Penn. "D"	_
T.	Yates 253 C	T.	Miss	T.	Cliff House	Т.	Leadville	_
T.	7 Rivers	T.	Devonian	T.	Menefee	T.	Madison	_
T.	Queen	Т.	Silurian	Т.	Point Lookout	Т.	Elbert	_
T.	Grayburg	T.	Montoya	T.	Mancos	T.	McCracken	_
T.			Simpson	Т.	Gallup	τ.	Ignacio Qtzte	_
T.	Glorieta 508	T.	McKee	Ba	se Greenhorn	Т.	Granite	
T.	Paddock	т.	Ellenburger	Т.	Dakota	Т.		
T.			Gr. Wash	Т.	Morrison	т.		_
T.			Granite	Т.	Todilto	T.	· · · · · · · · · · · · · · · · · · ·	_
T.	Drinkard 6140	<u>T</u> .	Delaware Sand	Т.	Entrada	T.		_
T.	Abo	т.	Bone Springs	T.	Wingate	Т.		
							·	
T.	Penn.	Т.		T.	Permian	T.		
T	Cisco (Bough C)	T.		Т.	Penn. "A"	Т.		_

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 1162 1227 2362 3575 3988 4177 4220	1162 1227 2362 3575 3988 4177 4220 4493	65 1135 1213 413 189 43	Redbeds Anhydrite Anhydrite, salt Anhydrite Dolomite Dolomite, lime, sand Dolomite				
4493 5064 5454 6675 7445	5064 5454 6675 7445 7479	273 571 390 1221 770 34	Dolomite, sand Dolomite, sand Dolomite, sand Lime Lime, chert				
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