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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator <b>Phillips Petroleum Company</b>	5. State Oil & Gas Lease No. —
3. Address of Operator <b>Room 711, Phillips Building, Odessa, Texas 79761</b>	7. Unit Agreement Name —
4. Location of Well UNIT LETTER <b>C</b> <b>380</b> FEET FROM THE <b>north</b> LINE AND <b>2310</b> FEET FROM THE <b>west</b> LINE, SECTION <b>24</b> TOWNSHIP <b>22-S</b> RANGE <b>37-E</b> N.M.P.M.	8. Farm or Lease Name <b>Sims</b>
	9. Well No. <b>7</b>
	10. Field and Pool, or Wildcat <b>Drinkard</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3326' Gr.</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>total depth, csg. job</b>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drld 7-7/8" hole f/1162-7479', reached TD on 4-13-73. Ran Schlumberger GR-CNL Density EXO logs. On 4-13-73, set 5-1/2" O.D. csg as follows, bottom to top:

64 jts - 2100' - 15.5# K-55, ST&C, A-cond.

154 jts - 5100' - 14# K-55, ST&C, A-cond.

8 jts - 278' - 15.5# K-55, ST&C, A-cond.

226 jts = 7478', set at 7478'. Howco cemented w/1000 sx Trinity LW cement followed by 300 sx Class H. Pumped plug down w/300 gals acetic acid and fresh water. Max press 2500#, bumped plug w/3000#. Job complete 4 AM, 4-14-73. Released rig. WOC 18 hrs, ran temp survey, cement outside csg at 2330'.

Prep to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale J. Fisher **Dale J. Fisher** TITLE Assoc. Reservoir Engineer DATE April 30, 1973

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: