

COUNTY **LEA** FIELD **Tubb & Drinkard-Wantz** STATE **NM**
 OPR **PHILLIPS PETROLEUM CO.** API **30-025-24380**
 NO **7** LEASE **Sims** MAP **380**
 Sec **24, T22S, R37E** CO-ORD
380 FNL, 2310 FWL of Sec **1-2-21 NM**
4 1/2 mi S/Eunice RE SPD **6-20-82** RE CMP **7-6-82**

CSG

8 5/8-1161-400 sx
 5 1/2-7478-1300 sx
 2 3/8-7202

WELL CLASS: INIT DX FIN DO LSE CODE			
FORMATION	DATUM	FORMATION	DATUM
ID 7479 (GRNT)		PBD 7437	

IP (Tubb) Perfs 5959-6167 F 62 MCFGPD. Pot based on 24 hr test thru (NR) chk. GOR Dry; Gty (Gas) (NR); CP Pkr; IP (NR)
 IP (Drinkard-Granite Wash) Perfs 6415-7430 P 8 BOPD + 3 BW. Pot based on 24 hr test. GOR 4222; gty (NR)

CONTR

3326 GL sub-s

1-3-83

F.R.C. 1-8-83 OWWO
 PD 7437 WO
 (Orig. Comp. 5-1-73 thru (Drinkard) Perfs 6415-7115, OTD 7479, OPB 7437; OWWO & Re-Comp. 3-20-76 thru (Drinkard) Perfs 6415-7115 & (Granite Wash) Perfs 7184-7421, OTD 7479, OPB 7437; OWWO & Re-Comp. 4-15-77 thru (Tubb) Perfs 5959-6167, OTD 7479, OPB 6400)
 TD 7479; PBD 7437; Complete
 CO to 7437
 Perf (Granite Wash) 7404-30
 Acid (7404-30) 2000 gals
 Frac (6415-7430) 23,500 gals + 23,500# sd
 Downhole Commingling of Drinkard & Granite Wash
 No new treatment (5959-6167)

1-8-83

COMPLETION ISSUED 1-1-21 NM
 IC 30-025-71027-82

CLASS GL ELEV [REDACTED] L 3 S

IP (Drinkard) Perfs 6415-7115' F 176 BOPD. Pot has 1 on 24 hr
test thru 20/64" ch. GOR 4100; Grav NR; CP Fkyl LF 6200

3-5-73
 (Granite Wash)
 3-19-73 TD 1162'; WOB
 3-26-73 TD 4220'; Fshg cone
 4-2-73 Drlg 5912' 1m & dolo
 4-9-73 Drlg 7040' 1m
 4-16-73 TD 7479'; MORT
 4-23-73 TD 7479'; FBD 7437'; Subg
 Perf @ 7184', 7214', 7222', 7230', 7244', 7268',
 7294', 7304', 7316', 7350', 7356', 7370', 7376',
 7382', 7391', 7400', 7419', 7421' w/1 sgl
 Acid (7184-7421') 1000 gals (20% NE)
 Swbd @ 1 BOFH in 5 hrs (7184-7421')
 Frac (7184-7421') 30,000 gals oil + 40,000 sd
 4-30-73 TD 7479'; FBD 7437'; Instg
 Swbd 34 BLO + 7 BLW in 7 hrs (7184-7421')

LEA
PHILLIPS PET. CO.

Brunson
7 Sims

NM Sec 24, T22S,R37E
Page #2

4-30-73

Continued

Perf @ 6415', 6417', 6419', 6594', 6633', 6635',
6637', 6758', 6760', 6762', 6771', 6881', 6883',
6885', 6931', 7001', 7092', 7115' w/1 SPI

Acid (6415-7115') 2250 gals (28% NE)

Flwd 64 BO + 2 BSW in 24 hrs thru 24/64" chk,
TP 200#, GOR 6350

5-7-73

TD 7479'; PBD 7437'; Tstg

5-14-73

Acid (6415-7115') 5000 gals (28%)

TD 7479'; PBD 7437'; WO OCC Pot

Flwd 108 BOPD + 8 B salt wtr in 24 hrs thru
22/64" chk

5-21-73

TD 7479'; PBD 7437'; WO OCC Pot

5-28-73

TD 7479'; PBD 7437'; COMPLETE

5-28-73

Continued

Perfs (7184-7421') Packed Off

LOG TOPS: Salt 1125', Yates 2350', San Andres
3867', Glorieta 5085', Blinbry 5470', Tubb
5980', Drinkard 6140', Granite 7423'

6-2-73

COMPLETION REPORTED

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Lessor Phillips Petroleum Company			Lease Sims		No. 7
Unit Letter C	Section 24	Township 22-S	Range 37-E	County Lea	
Actual Footage Location of Well: 380 feet from the north line and 2310 feet from the west line					
Ground Level Elev. 3326' Gr, 3337' RKB	Producing Formation Tubb-Gas	Pool Tubb-Gas	Dedicated Acreage: *160 Acres		

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

W. J. Mueller

Position

Engineering Advisor

Company

Phillips Petroleum Co.

Date

April 20, 1977

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

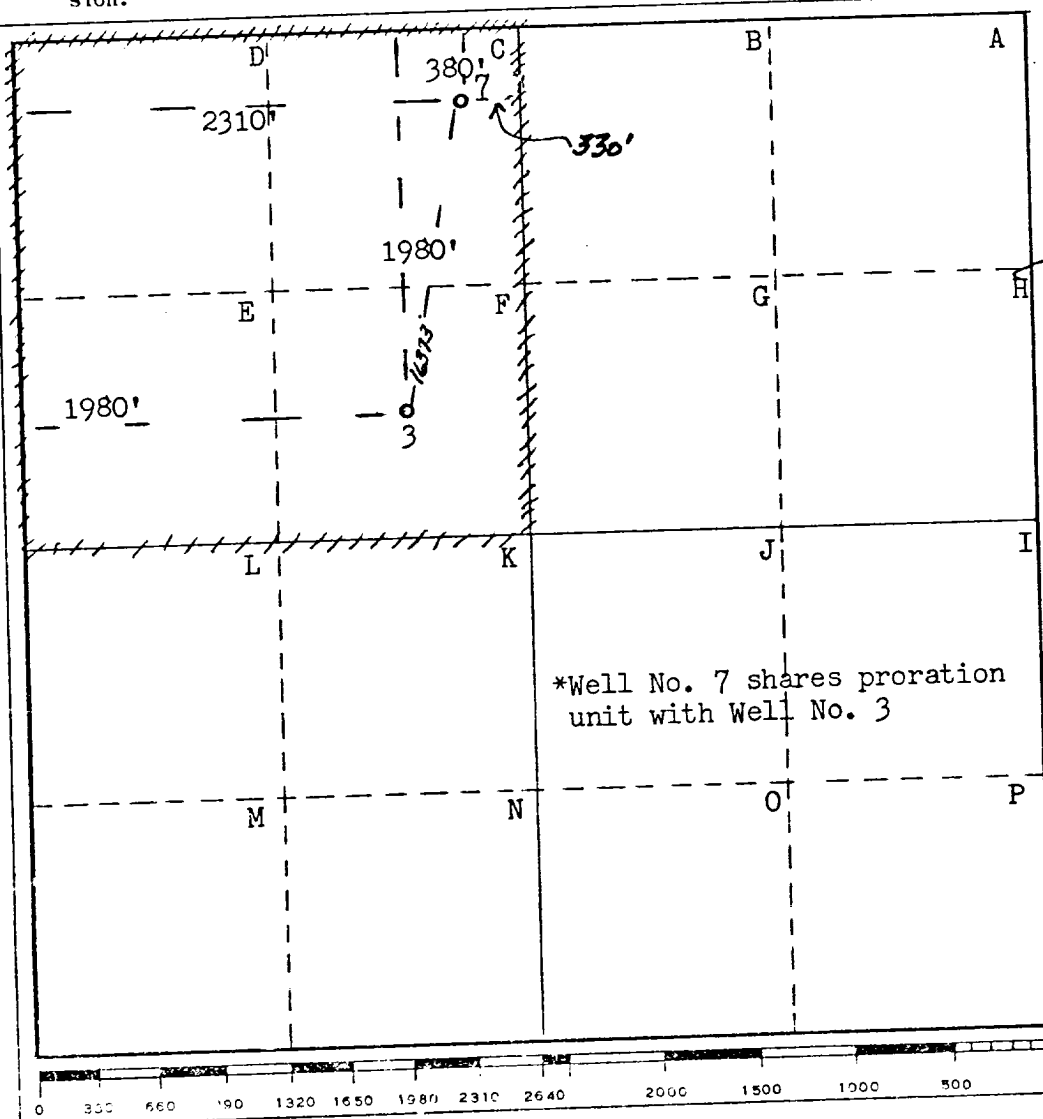
2-21-73

Registered Professional Engineer and/or Land Surveyor

John W. West

Certificate No.

676



RECEIVED

APR 21 1977

U.S. DEPARTMENT OF COMMERCE
BUREAU OF ECONOMIC ANALYSIS