Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources partment

DISTRICT: II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator		TOTR	ANSF	ORT C	IL AND NATURAL G	AS	•		
Rice Engineering C							I API Na		
Address									
122 W Taylor, Hobb	s NM 88	240			•	• •			
Reason(s) for Filing (Check proper bo	x)				Other (Please exp	lein)			
Recompletion		Change is			Transportation	01/30	Ophie of M	sool lananus	
Change in Operator	Oil		Dry		Hydrocarbons t	ohal. o	0 0rs / / 14/	POSTIBLISTONS	
If change of operator give some	Casinghe	ad Gas L	Cond					<b>73 •</b>	
and address of previous operator									
II. DESCRIPTION OF WEL									
Lesse Name  Bline My - Dicker  Location	- Die Kahal Swa By By Pool Name, Inc				ding Ponnation	Kin Stat	d of Lease s, Pederal or Fee	Lesse No.	
Unit Letter	*1	660			~ ^	205	· · · · · · · · · · · · · · · · · · ·	<u></u>	
7			. Feet P	rom The	Lise and	305	Peet From The	W_Line	
Section O\ Town	ship 2	<u>メ</u>	Range	<u>َ ک</u> _	/ NMPM,		Lea	County	
III. DESIGNATION OF TRA	NSPORTE	R OF O	II. AN	 M NA 1711	IDAT CAG			County	
The state of the s	<del>// </del>	or Condes	Rate		Address (Give address to w	Vich approve	d com of this from	is to be sent)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent) P.O. Box 430. Hobbs NM 88240				
The state of the s	unghead Gas	ead Gas or Dry Gas			Address (Cive address to wi	lich approve	l'copy of this form is to be rest)		
If well produces oil or liquids; give location of tanks.	Unit	Sec.	Twp.	Re	Is gas actually connected?	Whe	<b>.</b> 7		
If this production is commingled with th	at from any oth	er lease or	pool, giv	re dominia	liss order sumber:				
IV. COMPLETION DATA	· · · · · · · · · · · · · · · · · · ·								
Designate Type of Completio	n - (X)	Oil Well	- [ (	Gas Well	New Well Workover	Deepen	Plug Back San	e Res'v Diff Res'v	
Date Spudded		ol. Ready to	Prod.		Total Depth		1		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formati					•		P.B.T.D.		
Perforations  Name of Producing Formation					Top Oil/Gas Pay		Tubing Depth		
					Depth Casing Sicce			<del></del>	
	<del></del>								
HOLE SIZE	T	UBING,	CASI	IG AND	CEMENTING RECORD				
	CASING & TUBING SIZE				DEPTH SET		SACKS CEMENT		
	<u> </u>			·			ļ	****	
						· · · · · · · · · · · · · · · · · · ·	ļ		
TEST DATA AND DESIGN	000 000					<del>,</del>	<del> </del>		
I. TEST DATA AND REQUE	ST FOR A	LLOWA	BLE			······································			
ate First New Oil Run To Tank	Date of Test	at volume of	1004 0	I and must	he equal to or exceed top allow Producing Method (Plow, pur	vable for this	depth or be for ful	124 hours.)	
		•			LLOCKING MEGING (LIGHT, MIN	de for this o	(e.)	1:	
ength of Test	of Test Tubing Pressure				Casing Pressure	·····	Choke Size		
actual Prod. During Test	Oil - Bbis.				Water - Bbls.				
include From During 1986							Gas- MCF		
GAS WELL							<u> </u>		
ictual Prod. Test - MCF/D	Length of Test				Bbls. Condenmie/MMCF		V.	e de trop e en colonia e en el Margo, que	
esting Method (pitot, back pr.)							Gravity of Conden	ERIS	
red of (puor, pack pr.)	Tubing Pressure (Shut-in)			: ,	Casing Pressure (Shut-in)		Choke Size		
I. OPERATOR CERTIFIC	ATEOR	COMPT	Y A NY					• •	
I hereby certify that the rules and requi	ations of the O	II Consessed	1	-E	OIL CONS	SERVA	TION DIV	ISION	
Division have been complied with and is true and complete to the best of my	that the inform	etion siuss	above						
0101		ज्याद्य.			Date Approved				
Billy Walke				ļ	. • •	<del>-,</del>			
Signature Billy Walker							Y JERRY SEXT		
Printed Name		Fore			<b>₽</b> KET	MCT I SQ	PENVISOR	14.	
					l'				
Date - 14-93		393 <sup>T</sup>	774		Title			<del></del>	

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

  1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.