

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt water disposal well	7. Unit Agreement Name Blinbry-Drinkard SWDS
2. Name of Operator Agua, Inc.	8. Farm or Lease Name
3. Address of Operator P.O. Box 1978; Hobbs, N.M. 88240	9. Well No. C-2
4. Location of Well UNIT LETTER <u>C</u> , <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>2305</u> FEET FROM THE <u>west</u> LINE, SECTION <u>2</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3366' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Replace tubing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

August 25, 1988

Rig up pulling unit to replace 5½" temporary string w/new 5½" plastic coated 14 lb/ft. J-55 tubing. POOH w/5½" temporary string. Place well on injection. Shut down overnight.

August 26, 1988

RIH w/1 jt. 14 lb/ft tailpipe, brown type DL nickel plated and plastic coated packer, 1 jt. 15.50 lb/ft above packer, 83 jts. 14 lb/ft, 22 jts. 15.50 lb/ft, all tubing plastic coated w/Tuboscope TK-70. Set packer @ 4372'. Total tubing run was 4402' including tail joint. Rig down pulling unit. Place well on injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.W. Abbott R.W. Abbott

TITLE Manager

DATE 9/23/88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

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State ☒ Fee ☐
5. State Oil & Gas Lease No.

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USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt water disposal well	7. Unit Agreement Name Blinebry-Drinkard SWDS
2. Name of Operator Agua, Inc.	8. Farm or Lease Name
3. Address of Operator P.O. Box 1978; Hobbs, N.M. 88240	9. Well No. C-2
4. Location of Well UNIT LETTER C, 660 FEET FROM THE north LINE AND 2305 FEET FROM THE west LINE, SECTION 2 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3366' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐
PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Load casing w/oil blanket ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

August 29, 1988

Rig up pump truck to place oil blanket on casing. Oil blanket made of 50 bbls. 58° API gravity condensate w/7500 ppm Baker Cronox 638-TA. ICP=0 PSI. See pressure chart. ISIP=320 PSI. SP@ 30 min = 230 PSI. Rig down pump truck. Leave location.

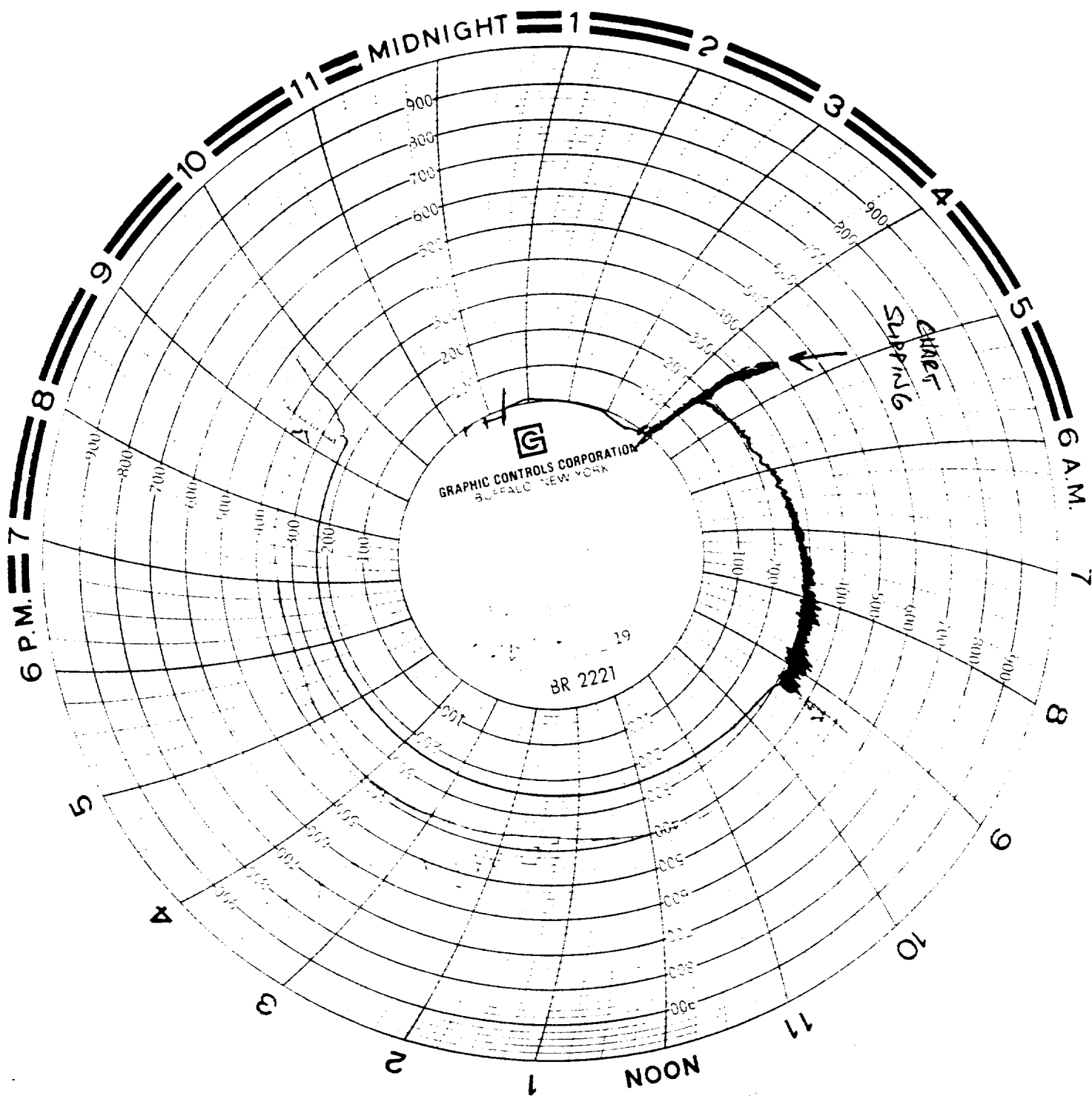
September 1, 1988

CP=200 PSI

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.W. Abbott R.W. Abbott TITLE Manager DATE 9/23/88

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



RECEIVED

SEP 26 1988

**OCD
HOBBS OFFICE**