

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☒ For ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal Well	7. Unit Agreement Name Blinebry-Drinkard SWDS
2. Name of Operator Agua, Inc.	8. Farm or Lease Name
3. Address of Operator P.O. Box 1978; Hobbs, N.M. 88240	9. Well No. C-2
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>2305</u> FEET FROM <u>west</u> THE <u>2</u> LINE, SECTION <u>22S</u> TOWNSHIP <u>37E</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Lower San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3366' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Install temporary string of tubing</u> <input checked="" type="checkbox"/>
		and load casing.	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

June 16, 1988

RU pulling unit. Installed 4399' of 5 1/2" 14.00 lb/ft. plastic coated tubing that was pulled June 2-3, 1988. New joints were installed on this pipe to be used as a temporary string of tubing. Place well back on injection. Mr. R.A. Saddler was present.

June 17, 1988

Installed new wellhead. RD pulling unit. Place well back on injection. RU pump truck. Load annulus w/70 bbls. 60° API gravity condensate inhibited w/15,000 PPM Baker Cronox 638 TA corrosion inhibitor. 151 CP = 275 PSI. Leave location. Mr. R.A. Saddler was present.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.W. Abbott R.W. Abbott TITLE Manager DATE 6/30/88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUL 07 1988

CONDITIONS OF APPROVAL, IF ANY: