

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal Well	7. Unit Agreement Name Blinebry-Drinkard SWDS
2. Name of Operator Agua, Inc.	8. Farm or Lease Name
3. Address of Operator P.O. Box 1978; Hobbs, N.M. 88240	9. Well No. C-2
4. Location of Well UNIT LETTER C, 660 FEET FROM THE north LINE AND 2305 FEET FROM THE west LINE, SECTION 2, TOWNSHIP 22S, RANGE 37E NMPM.	10. Field and Pool, or Wildcat Lower San Andres
11. Elevation (Show whether DF, RT, GR, etc.) 3366' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Install temporary string of tubing and load casing.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

June 2, 1988

RU pulling unit. Attempt to replace wellhead w/moving packer. Tubing parted @ 929' when 54000 lbs. was pulled. Place well on injection. Leave location. Mr. R.A. Saddler was present.

June 3, 1988

POOH w/5½" tubing that parted. Tubing parted due to internal corrosion of joint (both box and pin). RIH w/5½" tubing and spear. Latched onto remaining 5½" tubing, unseated packer, and POOH. RD pulling unit. Place well on injection. Planned to replace 5½" tubing in 3-4 weeks w/new 5½" plastic coated tubing. Mr. R.A. Saddler was present.

June 10, 1988

Director of NMOCD (Mr. Bill LeMay) called and informed us that injecting down casing temporarily would not be allowed after June 17, 1988 @ 12:00 midnight. Letter was received June 14, 1988.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.W. Abbott R.W. Abbott TITLE Manager DATE 6/30/88

ORIGINAL SIGNED BY JERRY TIXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

200
AS OFFICE