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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name Blinebry-Drinkard SWDS
8. Farm or Lease Name
9. Well No. 1 C-2
10. Field and Pool, or Wildcat Lower San Andres
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPLEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - "A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal Well
2. Name of Operator AGUA, Inc.
3. Address of Operator P.O. Box 1978; Hobbs, N.M. 88240
4. Location of Well UNIT LETTER C, 660 FEET FROM THE North LINE AND 2305 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 22S RANGE 37E N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.) 3366' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Load Casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

July 22, 1987
RU pump truck. Pumped 50 bbls. 63⁰API condensate w/16 gals. Cronox 638T. Lost prime in pump several times due to the volatile condensate. Average rate of 0.4 BPM @170 PSI. Final casing pressure of 0 PSI. RD pump truck.

July 31, 1987
RU pump truck. Pumped 25 bbls. 60⁰API condensate w/8 gals. Cronox 638T. Average rate of 0.6 BPM @ 370 PSI. Final casing pressure of 190 PSI. RD pump truck.

August 1, 1987
Casing pressure of 150 PSI.

August 2, 1987
Casing pressure of 150 PSI.

August 3, 1987
Casing pressure of 150 PSI.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.W. Abbott R.W. Abbott TITLE Manager DATE 8/6/87

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT I SUPERVISOR TITLE _____ DATE AUG 11 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
AUG 7 1997
PCD
HOBBS OFFICE