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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-101  
Effective 1-1-65

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEX OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Salt Water Disposal Well</p>		<p>5. State Oil &amp; Gas Lease No.</p>
<p>2. Name of Operator Agua, Inc.</p>		<p>7. Unit Agreement Name Blinebry-Drinkard SWDS</p>
<p>3. Address of Operator P.O. Box 1978; Hobbs, N.M. 88240</p>		<p>8. Farm or Lease Name</p>
<p>4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 2305 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 22S RANGE 37E NMPLA.</p>		<p>9. Well No. 1 C-2</p>
<p>15. Elevation (Show whether DF, RT, CR, etc.) 3366' KB</p>		<p>10. Field and Pool, or Wildcat Lower SA</p>
		<p>12. County Lea</p>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
		Casing repair	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

July 7, 1987  
RU pulling unit. Unseat packer and POOH w/5½ CSG. RIH w/7" RBP and packer on 2 7/8" workstring SD.

July 8, 1987  
Set RBP @ 4130' and test. Test ok. Search for holes in 7" casing. Locate holes between 891' and 1137'. Spot 2 sks. sand on RBP. Injection test indicated 3.75 BPM @ 875 PSI and no circulation through surface casing. POOH w/7" packer and 2 7/8" workstring. SD.

July 9, 1987  
RIH w/7" retainer and 2 7/8" workstring. Set retainer @ 866'. Load casing w/produced water. Test retainer. Test failed. Test tubing. Test ok. POOH w/2 7/8" workstring. RIH w/setting tool to hold failed retainer open. SD.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.W. ABBOTT R.W. ABBOTT TITLE MANAGER DATE 7/29/87

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE AUG 2 1987

CONDITIONS OF APPROVAL, IF ANY:

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