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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name Blinebry-Drinkard SWDS
8. Farm or Lease Name
9. Well No. 1 C-2
10. Field and Pool, or Wildcat Lower S4
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Salt Water Disposal Well

2. Name of Operator
Agua, Inc.

3. Address of Operator
P.O. Box 1978; Hobbs, N.M. 88240

4. Location of Well
UNIT LETTER C 660 FEET FROM THE North LINE AND 2305 FEET FROM
West LINE, SECTION 2 TOWNSHIP 22S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3366' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER Casing repair <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

July 10, 1987
RIH w/another 7" retainer and 2 7/8" workstring. Set retainer @ 835'. Established rate of 2 BPM @ 500 PSI. No circulation through surface casing. Test backside of tubing. Test ok. Pumped 300 sx. lite followed by 200 sx class "C" w/2% CaCl₂. Staged last 3 bbls. of cement. Attained 650 PSI squeeze. Reversed cement out of tubing. Get circulation through surface casing. Test for holes. Test failed. POOH w/2 7/8" workstring. RIH w/7" packer and 2 7/8" workstring. Locate holes between 491' and 647'. Injection test indicated 0.25 BPM @ 700 PSI. Set packer @ 491' and pumped 750 gals. 15% HCl. Displaced w/produced water. Injection test indicated 0.75 BPM @ 700 PSI. POOH w/7" packer and 2 7/8" workstring. Pumped 100 sx. Class "C" and displaced to 75' above holes (17 bbls. fresh water). Squeezed to 250 PSI. SD.

July 11, 1987
RU reverse unit. Test casing to 450 PSI. Test ok. RIH w/6 1/4" bit, 10 - 4 3/4" drill collars and 2 7/8" workstring. Tag TOC @ 360'. Start drilling. Returns indicate cement not completely set up. Stop drilling @ 442'. SD.

July 12, 1987
Drill through cement @ 641'±. Circulate hole clean. Test casing. Test ok. Tag first retainer. Start drilling. Reached second retainer. SD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.W. ABBOTT R.W. ABBOTT TITLE MANAGER DATE 7/29/87

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT 1 SUPERVISOR TITLE _____ DATE AUG 3 1987

CONDITIONS OF APPROVAL, IF ANY:

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JUN 17 1967
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HARRIS COUNTY