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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal Well	7. Unit Agreement Name Blinbry-Drinkard SWDS
2. Name of Operator Agua, Inc.	8. Farm or Lease Name
3. Address of Operator P.O. Box 1978; Hobbs, N.M. 88240	9. Well No. 1 C-2
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 2305 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Lower SA
11. Elevation (Show whether DF, RT, GR, etc.) 3366' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> Casing repair	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

July 13, 1987
Start drilling. Drill through cement @ 1142'+. Circulated hole clean. Test casing @ 600 PSI for 30 minutes. Test ok. POOH w/6 1/2" bit, 10 - 4 3/4" drill collars and 2 7/8" workstring. RIH w/7" casing scraper and RBP setting tool. Unseat RBP @ 4150'. POOH w/7" RBP, 7" casing scraper and 2 7/8" workstring. Lost RBP. RIH w/RBP setting tool and 2 7/8" workstring. Tag RBP @ 4280'. POOH w/7" RBP and 2 7/8" workstring. RU to inject into casing. SD.

July 14, 1987
RIH w/7" packer and 5 1/2" tubing. Packer damaged. SD.

July 16, 1987
RIH w/7" packer and 5 1/2" tubing. Set packer @ 4371' w/13,000 lbs. compression. Tailjoint located @ 4402'. RD pulling unit. Place well on injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. W. ABBOTT R.W. ABBOTT TITLE MANAGER DATE 7/29/87

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT I SUPERVISOR TITLE _____ DATE AUG 3 1987

CONDITIONS OF APPROVAL, IF ANY:

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JUL 31 1987
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