

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal Well	7. Unit Agreement Name Blinbry-Drinkard SWDS
2. Name of Operator AGUA, INC.	8. Farm or Lease Name
3. Address of Operator P.O. Box 1978, Hobbs, N.M. 88241	9. Well No. 1 C-2
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 2305 FEET FROM West LINE, SECTION 2 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Lower San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3766 KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER Testing Well <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

February 7, 1987:

TP = 32 in Hg Vacuum; CP = 305 PSI. Bled casing down to 235 PSI. Took second sample of gas on casing to be analyzed for Hydrocarbons. Maximum pressure reached on casing since December 11, 1986 was 340 PSI with stabilized pressure averaging 280 PSI.

February 18, 1987:

Result of second gas analysis indicates gas sample is air (see gas analysis attached). Tested for communication between surface casing and injection casing again. SCP=0PSI, CP=230 PSI, TP = 32 in Hg vacuum. Test indicated no communication between surface casing, injection casing and tubing. Plan to vent gas off casing, load casing with 10 lb./ gal. Brine followed with 40 bbls. high gravity condensate.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.W. Abbott R.W. Abbott TITLE Manager DATE 2/18/87

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE FEB 25 1987

CONDITIONS OF APPROVAL, IF ANY:

Above information accepted for record purposes only.