

NEW MEXICO OIL CONSERVATION COMMISSION

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| OPERATOR | | |

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Salt Water Disposal Well | 7. Unit Agreement Name Blinebry-Drinkard SWDS |
| 2. Name of Operator ACUA, INC. | 8. Farm or Lease Name |
| 3. Address of Operator P.O. Box 1978 Hobbs, N.M. 88240 | 9. Well No. C-2 |
| 4. Location of Well UNIT LETTER C, 660 FEET FROM THE north LINE AND 2305 FEET FROM THE west LINE, SECTION 2 TOWNSHIP 22S RANGE 37E NMPM. | 10. Field and Pool, or Wildcat Lower San Andres |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3366 KB | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPMS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER Testing well <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

October 27, 1986:

Tested for communication between casing and tubing. Shut tubing valve and recorded casing pressure (TP=36 in hg vacuum, CP = 70 PSI). Opened tubing valve @ max. rate and recorded casing pressure (TP = 7 in hg vacuum, CP = 70 PSI). Test indicated no communication between casing and tubing. Place well back on injection. Casing pressure has been rising slightly for several days. Plan to record maximum casing pressure for next couple weeks.

November 26, 1986:

CP = 50 PSI. Bleed air off casing. Load casing w/40 bbl. high solids 25⁰ API oil. Record pressure on casing for next couple weeks. Will load casing with 60⁰ - 70⁰ API condensate as soon as casing stops flowing air.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R.W. Abbott TITLE Manager DATE 1/2/87
R.W. Abbott

APPROVED BY JERRY SEXTON TITLE DISTRICT I SUPERVISOR DATE JAN 3 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JAN 7 1987
OCD
CIBS OFFICE