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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal Well	7. Unit Agreement Name Blinebry-Drinkard SWD
2. Name of Operator AGUA, Inc.	8. Farm or Lease Name
3. Address of Operator P.O. Box 1978 Hobbs, New Mexico 88240	9. Well No. 1 C-2
4. Location of Well UNIT LETTER C FEET FROM THE 22S 71 LINE AND 37E 2305 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3366 KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Load casing-tubing annulus <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rig up pump truck to casing-tubing annulus. Load 50 bbls. of 54⁰ API condensate w/Baker Cronox 638TA corrosion inhibitor. Pumping through perforations at 4230'-4320' with packer set. Perforations broke down at 170 PSI @ 40 bbls. Continue loading. Final casing pressure was 10 PSI. Suspect gravity of condensate is too low. Will observe pressure to see if tubing or wellhead has leak. A higher gravity condensate will be used (if available) if no leak is found. Work performed on 10/23 and 10/24/86.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W.G. Abbott</u> W.G. Abbott	TITLE <u>Manager</u>	DATE <u>10/27/86</u>
Eddie W. Seay		
APPROVED BY <u>Oil & Gas Inspector</u>	TITLE	DATE <u>OCT 29 1986</u>
CONDITIONS OF APPROVAL, IF ANY:		