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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal Well		7. Unit Agreement Name Blinebry-Drinkard SWD\$
2. Name of Operator AGUA, INC.		8. Farm or Lease Name
3. Address of Operator P.O. Box 1978; Hobbs, New Mexico 88240		9. Well No. C-2
4. Location of Well UNIT LETTER C, 660 FEET FROM THE North LINE AND 2305 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 22S RANGE 37E N.M.P.M.		10. Field and Pool, or Wildcat San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3366 KB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Pulled 5½" tubing w/Brown Type DL Packer and lay in racks. Holes found in tubing @ 2012', 4269' - 4362'. RIH w/2 7/8" tubing and tension packer for casing test. Set packer @ 4130' and pressure tested to 600 PSI. Test OK. Pulled 2 7/8" tubing w/packer. Returned well to injection until tubing is tested and replaced.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.G. Abbott W.G. Abbott TITLE Manager DATE 6/18/86

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE JUN 23 1986

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUN 23 1986
HOBBS SERVICE