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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER- Salt Water Disposal		7. Unit Agreement Name Blinebry-Drinkard SWD System
2. Name of Operator AGUA, INC.		8. Farm or Lease Name Blinebry-Drinkard SWD
3. Address of Operator P. O. Box 1978 Hobbs, New Mexico 88240		9. Well No. C-2
4. Location of Well UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>2305</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Blinebry-Drinkard Area
15. Elevation (Show whether DF, RT, GR, etc.) 3366 KB		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

The proposed work will start as soon as approval is obtained.

1. Pull and lay down approximately 310' of 5-1/2" plastic-lined tubing.
2. Perforate 7" casing w/2 jet shots per foot in following intervals:
4320-4230' and 4190-4120'.
3. Treat perforated intervals 4320-4230' and 4190-4120' and open hole
section 4950-4400' with 5,000 gals. 15% acid - HCL.
4. Resume salt water disposal under gravity conditions.
5. Load casing-tubing annulus with inhibited oil.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNED <u>J. V. Runyan, Jr.</u>	TITLE <u>Engineer</u>
DATE <u>9/9/75</u>	
APPROVED BY _____	TITLE <u>Geologist</u>
DATE <u>SEP 11 1975</u>	
CONDITIONS OF APPROVAL, IF ANY:	