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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Salt Water Disposal
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name
Blinebry-Drinkard SWD System
8. Farm or Lease Name
Blinebry-Drinkard SWD
9. Well No.
C-2

2. Name of Operator	
AGUA, INC.	
3. Address of Operator	
P.O. Box 1978 Hobbs, New Mexico	

10. Field and Pool, or Wildcat
Blinebry-Drinkard Are

4. Location of Well	
UNIT LETTER C	LOCATED 660 FEET FROM THE North LINE AND 2305 FEET FROM
THE West LINE OF SEC. 2	TWP. 22S RGE. 37E NMPM 10a

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
4/6/73	4/22/73	4/28/73	3366 KB	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4950			0 - 4950'		

25. Was Directional Survey Made
Yes

24. Producing Interval(s), of this completion - Top, Bottom, Name	
Disposal interval: Open hole 4400 - 4950' (12000)	
26. Type Electric and Other Logs Run	
Gamma ray - Neutron open hole 4950 - 3400'	

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32	312'	12-1/4"	175 sx Class H w/2% CaCl	None
7"	20	4400'	8-3/4"	175 sx Class H w/2% CaCl	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					5-1/2"	4395'	None

31. Perforation Record (Interval, size and number)	
None	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4400 - 4950'	5000 gals. 15% FE acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
N/A							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments
Sidewall Neutron Porosity Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED W. G. Abbott	TITLE Manager	DATE 5/9/73

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3832	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

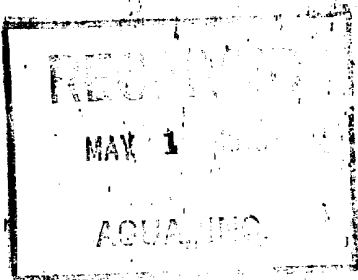
FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3136	3440	304	Lime				
3440	3606	166	Anhydrite				
3606	3730	124	Sand and Anhydrite				
3730	3845	115	Lime				
3845	4950	1105	Dolomite and Lime				

INCLINATION REPORT

OPERATOR Agua, Inc. ADDRESS P. O. Box 1978, Hobbs, New Mexico
 LEASE Blinebry Drinkard WELL NO. C-2 FIELD 88240
 LOCATION 660 FNL & 2305 FWL, Sec. 2, T-22S, R-37E, Lea County

Depth	Angle Inclination (degrees)	Displacement	Displacement Accumulated
312	1/4	1.3728	1.3728
806	1/4	2.1736	3.5464
1300	1/2	4.2978	7.8442
1667	3/4	4.8077	12.6519
2160	3/4	6.4583	19.1102
2432	1 1/4	5.9296	25.0398
2828	1 1/4	8.6328	33.6726
3153	1	5.6875	39.3601
3517	3/4	4.7684	44.1285
3606	1/2	.7743	44.9028
3787	3/4	2.3711	47.2739
4434	1 1/4	14.1046	61.3785
4679	1 1/2	6.4190	67.7975
4893	1 1/4	4.6652	72.4627
4950	1 1/4	1.2426	73.7053



I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

Cactus Drilling Company

Ken Hedrick
 Title Ken Hedrick, Drilling Supt.

Affidavit:

Before me, the undersigned authority, appeared Ken Hedrick known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

Ken Hedrick
 (Affiant's Signature)

Sworn and subscribed to in my presence on this the 30 day of April, 1973.

MY COMMISSION EXPIRES MARCH 30, 1974

Marcel H. Verschuver
 Notary Public in and for the County
 of Lea, State of New Mexico

DEVIATION AND LOSS OF
DEPTH PER 100 FEET
MEASURED DEPTH

EASTMAN
OIL WELL SURVEY CO.
DENVER - HOUSTON - LONG BEACH

CO. aguna, Inc.
WELL Italy C 2
DEPTH 4893
DRIFT 1/4
DIRECT'N
DATE 4-21-73
TAKEN BY D. L. H.
DISC NO.

OIL WELL SURVEYS
DIRECTIONAL DRILLING
STAR RECORDERS

STATION IN FEET	DEVIATION IN FEET	LOSS OF DEPTH IN FEET	VERTICAL IN FEET
1	1.25	0.01	99.99
2	2.50	0.04	99.96
3	3.75	0.09	99.91
4	5.00	0.16	99.84
5	6.25	0.24	99.76
6	7.50	0.33	99.67
7	8.75	0.43	99.57
8	10.00	0.54	99.46
9	11.25	0.66	99.34
10	12.50	0.79	99.21
11	13.75	0.93	99.07
12	15.00	1.08	98.92

