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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal		7. Unit Agreement Name Blinebry-Drinkard SWD System
2. Name of Operator AGUA, INC.		8. Farm or Lease Name Blinebry-Drinkard SWD
3. Address of Operator P.O. Box 1978 Hobbs, New Mexico 88240		9. Well No. C-2
4. Location of Well UNIT LETTER c , 660 FEET FROM THE North LINE AND 2305 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 22S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Blinebry-Drinkard Area
15. Elevation (Show whether DF, RT, GR, etc.) 3366' KB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drill 8-3/4" hole to 4950' Total Depth.
2. Ran Schlumberger Gamma Ray-Neutron log from 4950 - 3400'.
3. Set 7", 20# ST&C casing at 4400', set packer shoe at 4400'. Halliburton cemented casing w/175 sx. Class C cement w/2% CaCl.
4. Pump plug down w/178 bbls. formation water. Max. Press. 800 psi. Bump plug w/1250 psi at 4:00 P.M. on 4/22/73. Release. Holds OK.
5. W.O.C. 18 hrs. Pressured up to 1000 psi for 30 minutes. Held OK.
6. Drilled out plug and circulated mud off bottom.
7. Halliburton treated open hole 4400 - 4950' w/5000 gal. 15% FE acid. Treated at 5 BPM at 250 psi. Shut in on vacuum.
8. Rig released at 6 P.M. 4/23/73.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *W. G. Abbott* TITLE Manager DATE 4/25/73

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: