NO. OF COPIES RECEIVED												
DISTRIBUTION			NEW MEXICO OIL CONSERVATION COMMISSION					4	Form C-101	. 1		
SANTA FE								-	Revised 1-1-6	and the second se	2 11	
FILE									5A. Indicate			í
U.S.G.S.									STATE		FEE	1
LAND OFFICE									.5. State Oll	& Gas Le	ease No.	
OPERATOR												
											111111	////
APPLIC	ATION	FOR PER	OT TIMS	DRILL, DEEP	EN, C	OR PLUG E	BACK			/////		$\eta \eta$
1s. Type of Work			<u> </u>						7. Unit Agre	ry - Dr	ame rinkarı	d
	ר סיו						7. Upit Agreement Name Blinebry-Drinkard SWD_System					
b. Type of Well DRILL			DEEPEN					8. Farm of Lease Name				
OIL GAS		0745	r SWD	Well	5	ZONE	MUL	ZONE	Blineb	rv-Di	rinkar	d SV
2. Name of Operator		0146			<u></u>				9. Well No.			
AGUA, I	INC									C-2		
3. Address of Operator	1110.								10. Field ar	nd Pool, d	or Wildcat	
POT	Box	1978	Hob	bs, New M	lexi	co 8	38240		Blineb	rv-Di	rinkar	d Ai
		Ç				ET FROM THE	Nort	h LINE	IIIIII	IIII.	<u>IIIII</u>	TTL
UNIT	LEITER			ATED					XIIIII	11111	111111	7///
AND 2305 FEET	FROM T	HE West	LIN	E OF SEC. 2	ти	vp. 22S	RGE. 37	Е имри		11111	111111	711.
<u>mmmmm</u>	1111	<u>IIIIII</u>	IIIII	MIIIII	$\overline{\Pi}$	<u>IIIIII</u>	IIIII	$\Pi\Pi\Pi$	12. County		HIII.	(Π)
	////		IIIIII		////		//////		Lea		<u> </u>	1111
********	t t t t	tttttt	illitti	<u>MMMM</u>	<u>III</u>	IIIII	IIIII	IIIIII	<u>IIIII</u>	\overline{UUU}	<u>IIIII</u>	\overline{M}
	////		//////		////					./////	///////	1111.
********	t t t t	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	tttttt	******). Proposed D	epth 1	9A. Formation		20. Rot	ary or C.T.	
	////				\mathbb{N}	50001		San And	lres	Rot	tary	
21. Elevations (Show whether DF, RT, etc.)		T, etc.)	21A. Kind & Status Plug. Bond		nd 21			22. Approx. Date Work will start		rt		
			Blanket			Cactus Drilling Co.			3/28/73			
23.		i						<u> </u>		.		
			P	ROPOSED CASIN	G AND	CEMENT PR	OGRAM					
SIZE OF HOLE		SIZEOF	CASING	WEIGHT PER	-оот	SETTING	DEPTH	SACKS OF	CEMENT	E	EST. TOP	
1.2 #	+	0.5/9		36#		300		175			urface	

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12"	9-5/8"	36#	300'	175	Surface
8-3/4"	7"	20# & 23#	4400'	130	3400'

1 Drill 12" hole to 300' and set 9-5/8" surface casing.

2 Drill 8-3/4" hole to 5000' and set 7" casing @ 4400'.

3 Acidize open hole from 4400' to 5000' w/5,000 gals. 15% FE acid.

4 Run 4400' 5-1/2" internally plastic coated tubing. Install oil

blanket in tubing-casing annulus.

5 Complete as salt water disposal well for Blinebry-Drinkard SWD System.

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

6-22-EXPIRES .

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the Signed	best of my knowledge and belief. Manager	Date	3/20/73
APPROVED BY	SUPPRESSOR CLUERCT I	DATE	MAR 22 1973
CONDITIONS OF APPROVAL, IF ANYI			mg