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Appropriate Dist. Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Revised 1-1-89

INSTRUCTIONS ON REVERSE
SIDE

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>John H. Hendrix, Corp.</u>			Lease <u>Cossatot H</u>			Well No. <u>1</u>		
Location of Well	Unit <u>L</u>	Sec. <u>513</u>	Twp <u>22</u>	Rge <u>37</u>	County <u>Lea</u>			
Name of Reservoir or Pool <u>Branson Drinkard-Abo, S.</u>			Type of Prod. (Oil or Gas) <u>Oil</u>	Method of Prod. Flow, Art Lift <u>Flow</u>	Prod. Medium (Tbg. or Csg) <u>Csg</u>	Choke Size <u>24/64</u>		
Upper Compl								
Lower Compl	<u>Wantz Granite Wash</u>			<u>Oil</u>	<u>Pump</u>	<u>Tbg</u>	<u>32/64</u>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 6:00 AM 4/4/92

Well opened at (hour, date): 12:00 PM 4/4/92

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>180</u>	<u>75</u>
Stabilized? (Yes or No).....	<u>yes</u>	<u>no</u>
Maximum pressure during test.....	<u>180</u>	<u>95</u>
Minimum pressure during test.....	<u>65</u>	<u>75</u>
Pressure at conclusion of test.....	<u>65</u>	<u>95</u>
Pressure change during test (Maximum minus Minimum).....	<u>115</u>	<u>20</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>Increase</u>
Well closed at (hour, date): <u>6:00 PM 4/4/92</u>	Total Time On Production <u>6 hours</u>	
Oil Production During Test: <u>1</u> bbls; Grav. <u>42</u>	Gas Production During Test <u>60</u> MCF; GOR <u>120,000</u>	
Remarks <u>No evidence of communication</u>		

FLOW TEST NO. 2

Well opened at (hour, date): 6:00 AM 4/5/92

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>220</u>	<u>120</u>
Stabilized? (Yes or No).....	<u>no</u>	<u>yes</u>
Maximum pressure during test.....	<u>250</u>	<u>120</u>
Minimum pressure during test.....	<u>220</u>	<u>40</u>
Pressure at conclusion of test.....	<u>250</u>	<u>40</u>
Pressure change during test (Maximum minus Minimum).....	<u>30</u>	<u>80</u>
Was pressure change an increase or a decrease?.....	<u>Increase</u>	<u>Decrease</u>
Well closed at (hour, date): <u>12:00 PM 4/5/92</u>	Total time on Production <u>6 hours</u>	
Oil production During Test: <u>3</u> bbls; Grav. <u>42</u>	Gas Production During Test <u>40</u> MCF; GOR <u>13,000</u>	
Remarks <u>No evidence of communication</u>		

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

John H. Hendrix, Corp.

Operator

Signature

Marvin Bunnows-Production Supt.

Printed Name

Title

4-16-92

394-2649

Date

Telephone No

OIL CONSERVATION DIVISION

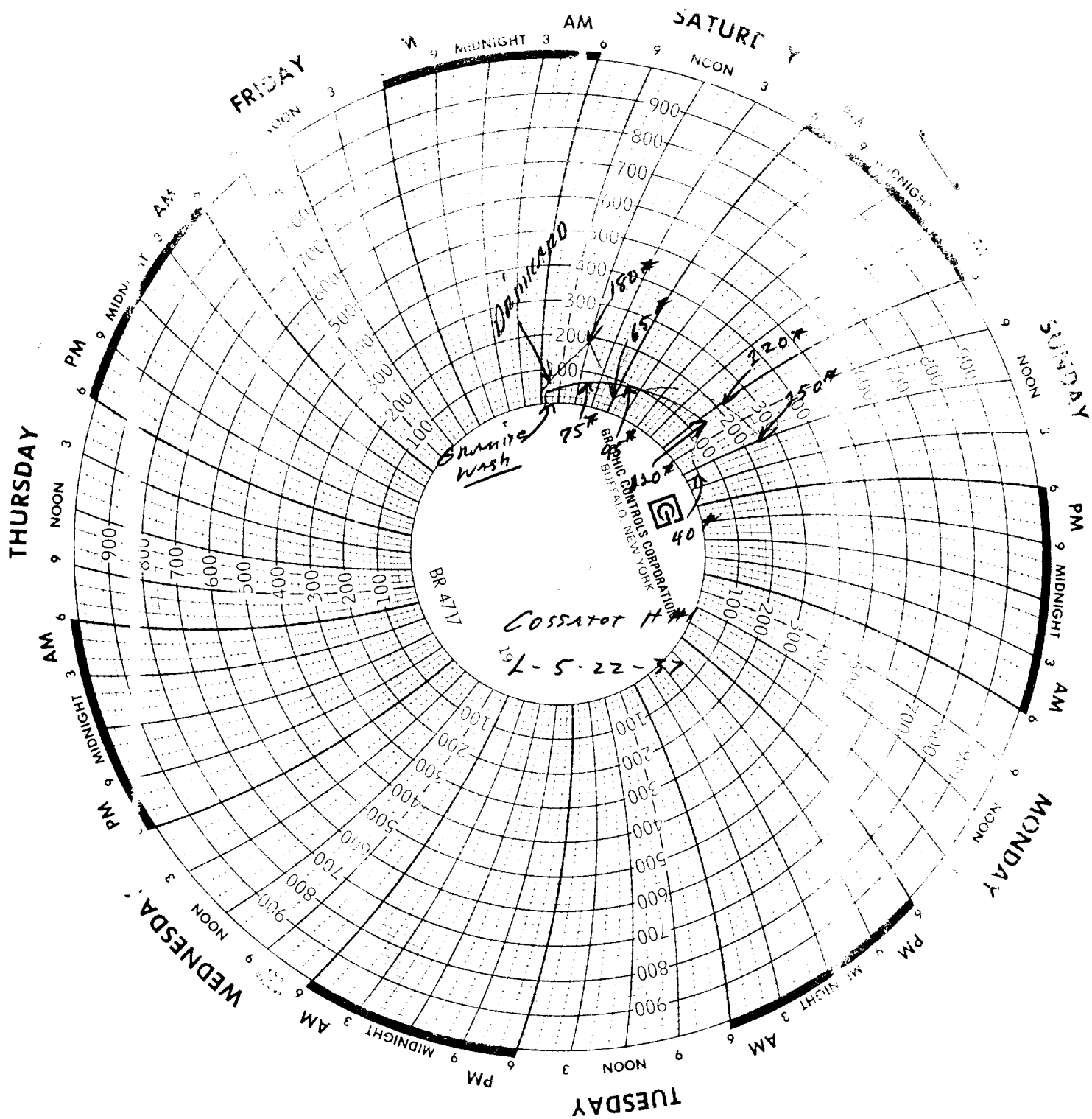
APR 22 1992

Date Approved

By ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

Title



RECEIVED
APR 17 1992
OCD HOBBS OFFICE