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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name									
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐						8. Farm or Lease Name									
b. TYPE OF COMPLETION						Cossatot "H"									
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						9. Well No.									
2. Name of Operator						1									
John H. Hendrix						10. Field and Pool, or Wildcat									
3. Address of Operator						Drinkard									
403 Wall Towers West, Midland, Texas 79701															
4. Location of Well															
UNIT LETTER <u>L</u> LOCATED <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM						12. County									
THE <u>West</u> LINE OF SEC. <u>13</u> TWP. <u>22-S</u> RGE. <u>37-E</u> NMPM						Lea									
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead											
4-20-73	5-9-73	6-18-73	3340' DF	3330'											
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools										
7430'	7430'	2	Rotary	Rotary											
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made									
6233-6981' - Drinkard						No									
26. Type Electric and Other Logs Run						27. Was Well Cored									
Sidewall Neutron Caliper and Dual Laterolog						No									
28. CASING RECORD (Report all strings set in well)															
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED									
8 5/8"	24	1165'	11"	450		None									
5 1/2"	17# & 15-1/2#	7430'	7 7/8"	635		None									
29. LINER RECORD															
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD										
					SIZE	DEPTH SET	PACKER SET								
					2 3/8	6915'	6201'								
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
6233, 6244, 6250, 6261, 6268, 6285, 6295, 6306, 6320, 6329, 6344, 6362, 6370, 6394, 6401, 6424, 6435, 6616, 6652, 6673, 6710, 6728, 6747, 6765, 6783, 6804, 6828, 6848, 6859, 6870, 6892, 6919, 6936, 6955, 6966 & 6981 w/1 3/8" jet per interval.				<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6616-6981</td> <td>8,450 gals. 15% LSTNE acid</td> </tr> <tr> <td>6233-6435</td> <td>5,000 gals. 15% LSTNE acid</td> </tr> <tr> <td>6233-6435</td> <td>52,000# sand & 40,000 gals. crude</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6616-6981	8,450 gals. 15% LSTNE acid	6233-6435	5,000 gals. 15% LSTNE acid	6233-6435	52,000# sand & 40,000 gals. crude
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6233-6435	52,000# sand & 40,000 gals. crude														
33. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)									
6-18-73		flowing				shut-in									
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio								
6-19-73	24	24/64"		7	794	12	113,429								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)									
140#	packer		7	794	12	41									
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By									
vented						A. E. Kenyon									
35. List of Attachments															
None															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED <u>John H. Hendrix</u>				TITLE <u>Operator</u>		DATE <u>7-9-73</u>									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1090'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1182'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2366'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2510'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2715'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3323'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3656'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3842'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5034'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 5454'	T. Gr. Wash _____ 7188'	T. Morrison _____	T. _____
T. Tubb _____ 5944'	T. Granite _____ 7384'	T. Todilto _____	T. _____
T. Drinkard _____ 6230'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1090'	1090'	Redbeds & sand				
1090	1182'	92'	Anhydrite				
1182	2366'	1184'	Salt				
2366	2510'	144'	Dolomite				
2510	2715'	205'	Sand, Shale & Dolomite				
2715	3323'	608'	Sand, Shale & Dolomite				
3323	3656'	333'	Sand, Shale & Dolomite				
3656	3842'	186'	Dolomite & Anhydrite				
3842	5034'	1192'	Dolomite, Anhydrite & Chert				
5034	5454'	420'	Dolomite & Anhydrite				
5454	5944'	490'	Dolomite & Anhydrite				
5944	6230'	286'	Sand & Dolomite				
6230	7188'	958'	Shale, Dolomite & Anhydrite				
7188	7384'	196'	Quartz Sand, Shale & Dolomite				
7384	7430'	46'	Granite				