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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Cossatot "H"	
2. Name of Operator John H. Hendrix		9. Well No. 1	
3. Address of Operator 403 Wall Towers West, Midland, Texas 79701		10. Field and Pool, or Wildcat E. Brunson Granite Wash	
4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM <u>THE West</u> LINE OF SEC. <u>13</u> TWP. <u>22-S</u> RGE. <u>37-E</u> NMMPM		12. County Lea	
15. Date Spudded 4-20-73	16. Date T.D. Reached 5-9-73	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RAB, RT, GR, etc.) 3340' DF
20. Total Depth 7430'	21. Plug Back T.D. 7430'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Rotary
24. Producing Interval(s), of this completion - Top, Bottom, Name Granite Wash 7172'-7366'			25. Was Directional Survey Made no
26. Type Electric and Other Logs Run Sidewall Neutron Caliper and dual laterlog			27. Was Well Cored no
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	24#	1165'	11"
5 1/2"	17#-15 1/2#	7430'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
450		none	
635		none	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET	7112'	
2 3/8	7145'		
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7172', 7192', 7228', 7249', 7263', 7270', 7292', 7308', 7317', 7329', 7341', 7348', 7358' and 7366'		DEPTH INTERVAL	
(14)holes-1 3/8" jet per interval		AMOUNT AND KIND MATERIAL USED	
		5000 gals. 15% LSTNE acid	
		960 bbls. gelled lease crude	
		25,000 # 20-40 mesh sand	
33. PRODUCTION			
Date First Production 5-29-73	Production Method (Flowing, gas lift, pumping - Size and type pump) flowing		Well Status (Prod. or Shut-in) shut in
Date of Test 5-30-73	Hours Tested 24	Choke Size 28/64"	Prod'n. For Test Period 86
Flow Tubing Press. 40#	Casing Pressure packer	Calculated 24-Hour Rate 86	Gas - MCF 180
		Oil - Bbl. 18	Water - Bbl. 2,093
		Gas - MCF 18	Oil Gravity - API (Corr.) 40°
34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented			Test Witnessed By A. E. Kenyon
35. List of Attachments Deviation Survey, Temperature Survey, Electric Logs (2)			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>[Signature]</u>		TITLE Accountant	DATE 5-29-73

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1090'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1182'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2366'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2510'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2715'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3323'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3656'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3842'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5034'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 5454'	T. Gr. Wash _____ 7188'	T. Morrison _____	T. _____
T. Tubb _____ 5944'	T. Granite _____ 7384'	T. Todilto _____	T. _____
T. Drinkard _____ 6230'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1090'	1090	Redbeds & Sand				
1090	1182'	92	Anhydrite				
1182	2366'	1184	Salt				
2366'	2510'	144	Dolomite				
2510	2715'	205	Sand, Shale & Dolomite				
2715	3323'	608	Sand, Shale & Dolomite				
3323	3656'	333	Sand, Shale & Dolomite				
3656	3842'	186	Dolomite & Anhydrite				
3842	5034'	1192	Dolomite & Anhydrite & Chert				
5034	5454'	420	Dolomite & Anhydrite				
5454	5944'	490	Dolomite & Anhydrite				
5944	6230'	286	Sand & Dolomite				
6230	7188'	958	Shale, Dolomite & Anhydrite				
7188	7384'	196	Quartz Sand, Shale & Dolomite				
7384	7430'	46	Granite				