

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator John H. Hendrix		
Address 403 Wall Towers West, Midland, Texas 79701		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	CASINGHEAD GAS MUST NOT BE FLOWED AS OIL UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.
Recompletion <input type="checkbox"/>		
Change in Ownership <input type="checkbox"/>		
If change of ownership give name and address of previous owner _____		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Cossatot "H"	Well No. 1	Pool Name, Including Formation E. Brunson Granite Wash	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location					
Unit Letter L ; 2310 Feet From The South Line and 330 Feet From The West					
Line of Section 13 Township 22-S Range 37-E, NMPM, Lea County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation	P. O. Box 1103, Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum Company	P. O. Box 1589, Tulsa, Oklahoma 74101					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 13	Twp. 22S	Rge. 37E	Is gas actually connected? No	When unknown

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded 4-20-73	Date Compl. Ready to Prod. 5-29-73		Total Depth 7430'		P.B.T.D. 7430'			
Elevations (DF, RKB, RT, GR, etc.) 3340' DF	Name of Producing Formation Granite Wash		Top Oil/Gas Pay 7172'		Tubing Depth 7145'			
Perforations 7172'-7366'					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8 5/8"		1165'		450			
7 7/8"	5 1/2"		7430'		635			
	2 3/8"		7145'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks 5-29-73	Date of Test 5-30-73	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24	Tubing Pressure 40	Casing Pressure Packer	Choke Size 28/64"
Actual Prod. During Test 104	Oil-Bbls. 86	Water-Bbls. 18	Gas-MCF 180

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Accountant

(Title)

5-29-73

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY 
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply

ROBINSON BROS. Drilling Company

888xVaughnxBldg 1000 Gihls Tower West

idland, Texas 79701

May 10, 1973

MAY 15 1973

John H. Hendrix

We submit the following deviation surveys for your information:

Field Name Drinkard County Lea State New Mexico
Operator John H. Hendrix Address Wall Towers West City Midland, Texas
Lease Name Cossatot "H" Well No. 1 Section 1 Block _____
Township 22S Range 37E

[illegible]

Total Displacement 92.04

Survey was run in drill pipe.

Certification of Personal Knowledge Inclination Data:

I hereby certify that I have personal knowledge of the data and facts on this form and that such information given above is true and complete.

C. M. Anderson, Manager

ROBINSON BROS. DRILLING CO.

Sworn and Subscribed to me this the 10th day of May 1973

J. B. Zellmer
Notary in and for
Midland County, Texas