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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator JOHN H. HENDRIX CORPORATION	Well API No. 30-025-24420
Address 223 W. WALL-SUITE 525-MIDLAND, TX 79701	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name
and address of previous operator

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name ANNIE L. CHRISTMAS	Well No. 4	Pool Name, Including Formation BLINEBRY Oil & Gas	Kind of Lease State, Federal or <input checked="" type="radio"/> Fee	Lease No.
Location Unit Letter I : 1980 Feet From The SOUTH Line and 660 Feet From The EAST Line Section 17 Township 22S Range 37E , NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> NAVAJO REFINING CO.	Address (Give address to which approved copy of this form is to be sent) P.O. DRAWER 159-ARTESIA, NM 88210					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> TEXACO EXPLORATION AND PRODUCTION	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1650-TULSA, OK 74102					
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 17	Twp. 22S	Rge. 37E	Is gas actually connected? YES	When? 12-2-93

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back <input checked="" type="checkbox"/>	Same Res'v	Diff Res'v <input checked="" type="checkbox"/>
Date Spudded --	Date Compl. Ready to Prod. 12-2-93		Total Depth 6697'		P.B.T.D. 6303'			
Elevations (DF, RKB, RT, GR, etc.) 3388 GR	Name of Producing Formation BLINEBRY		Top Oil/Gas Pay 5533'		Tubing Depth 5507'			
Perforations 5533-5812					Depth Casing Shoe 6697'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
	NO CHANGE							

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 12-2-93	Date of Test 12-2-93	Producing Method (Flow, pump, gas lift, etc.) FLOWING	
Length of Test 24 HRS.	Tubing Pressure 70#	Casing Pressure PACKER	Choke Size 22/64"
Actual Prod. During Test	Oil - Bbls. 12	Water - Bbls. 91	Gas - MCF 190

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature **Ronnie H. Westbrook**
Printed Name **RONNIE H. WESTBROOK VICE-PRES.**
Date **12-10-93** Telephone No. **915-684-6631**

OIL CONSERVATION DIVISION

Date Approved **DEC 14 1993**

By **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.