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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-55

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name Annie L. Christmas
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 4
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.		10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3397' GR		12. County Lea

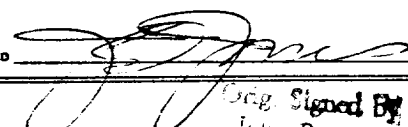

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Add perfs, frac & acid treat <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 6/17/75 rigged up, pulled rods & installed BOP. POH w/tbg. RIH w/csg scraper to 6615'. Spotted 250 gals acid 6462-80'. POH w/tbg. Perf'd additional Drinkard 6462, 70, 80' w/.42" JS. RIH w/RBP & pkr on 2-3/8" & 2-7/8" tbg, set RBP @ 6610' & pkr @ 6440'. Frac treated perfs 6462-80' & 6507-92' w/30,000 gals gel, 60,000# 20/40 sd in 2 equal stages using 9 ball sealers, 500 gals 15% LSTNE acid. Flushed w/40 bbls KCL wtr. MP 4500#, Min 4000#, SIP 2800#, 15 mins 2500#, 10 mins 100#. On vacuum in 20 mins. POH w/RBP, pkr & tbg. RIH w/completion assy, bottom of tbg @ 6625'. Ran rods & pump. On 24 hr potential test 7/14/75 pumped 16 BO, 89 BW & 149 MCFG. GOR 9313:1. Production prior was 16 BO & 11 BWPD. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <u>Dist. Drlg. Supv.</u>	DATE <u>7/16/75</u>
APPROVED BY 	TITLE <u>Geologist</u>	DATE <u>JUL 21 1975</u>
CONDITIONS OF APPROVAL, IF ANY:		