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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5. State Oil & Gas Lease No.
2. Name of Operator Atlantic Richfield Company		7. Unit Agreement Name
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		8. Farm or Lease Name Annie L. Christmas
4. Location of Well UNIT LETTER <u>I</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.		9. Well No. <u>4</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3397' DF</u>		10. Field and Pool, or Wildcat <u>Drinkard</u>
		12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <u>Add Perfs, Frac & Acid Treat</u> <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 6697'. PBD 6672'. Presently completed in Drinkard perfs 6370, 80, 88, 6404, 14, 22, 67, 73, 6507, 15, 24, 38, 52, 56, 73, 80, 92, 6628, 31, 33, 37'.

In order to increase production, we propose to add perforations, frac & acid treat in the following manner:

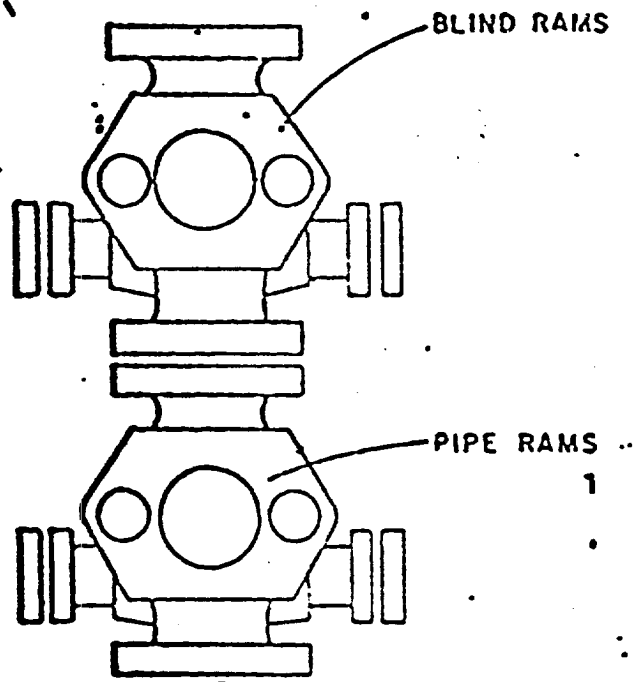
1. Rig up, kill well, install BOP.
2. POH w/completion assy.
3. CO to PBD if necessary.
4. Run csg scraper, spot 250 gals acid 6482-80'.
5. Perf 4 1/2" csg @ 6462', 6470' & 6480' w/1 - .42" JS ea interval.
6. GIH w/tbg, RBP & pkr, set RBP @ 6610' & pkr @ 6440'.
7. Frac perfs 6462-6592' w/30,000 gals & 60,000# 20/40 sd in 2 equal stages using ball sealers & followed by 500 gals 15% LSTNE acid. Flush perfs w/40 bbls KCL wtr.
8. Swab test, POH w/pkr & RBP.
9. Run completion assy, & return all perfs to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supv. DATE 5/30/75

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:



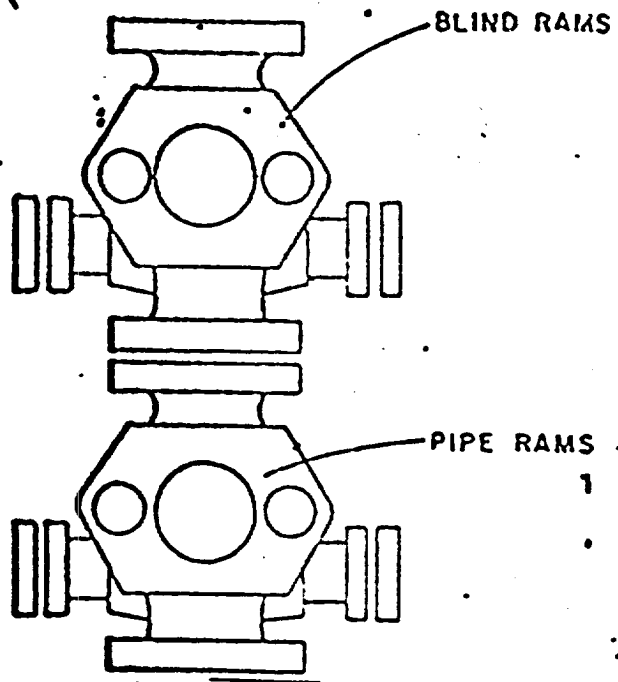
ATLANTIC RICHFIELD COMPANY
Blow Out Preventer Program

Lease Name Annie L. Christmas

Well No. 4

Location 1980' FSL & 660' FEL
Sec 17, T22S, R37E, Lea Co.

BOP to be tested before installed on well and will be maintained in good working condition during workover. All wellhead fittings to be of sufficient pressure to operate in a safe manner.



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