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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator ARCO		8. Farm or Lease Name Annie L Christmas
3. Address of Operator P O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 4
4. Location of Well UNIT LETTER I , 1980 FEET FROM THE south LINE AND 660 FEET FROM THE east LINE, SECTION 17 TOWNSHIP 22S RANGE 37E NMPM.		10. Field and Pool, or Wildcat Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3397' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> bradenhead pressure tests
		as per letter from Mr. Joe Ramey dated 12/5/74	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 12/16/74, a bradenhead pressure test was made. Pressures were encountered during the test and whether the pressures were from gas or water flow are as indicated below:

surface casing	700#
no intermediate casing	
production casing	40#
tubing	0# This well on rod pump

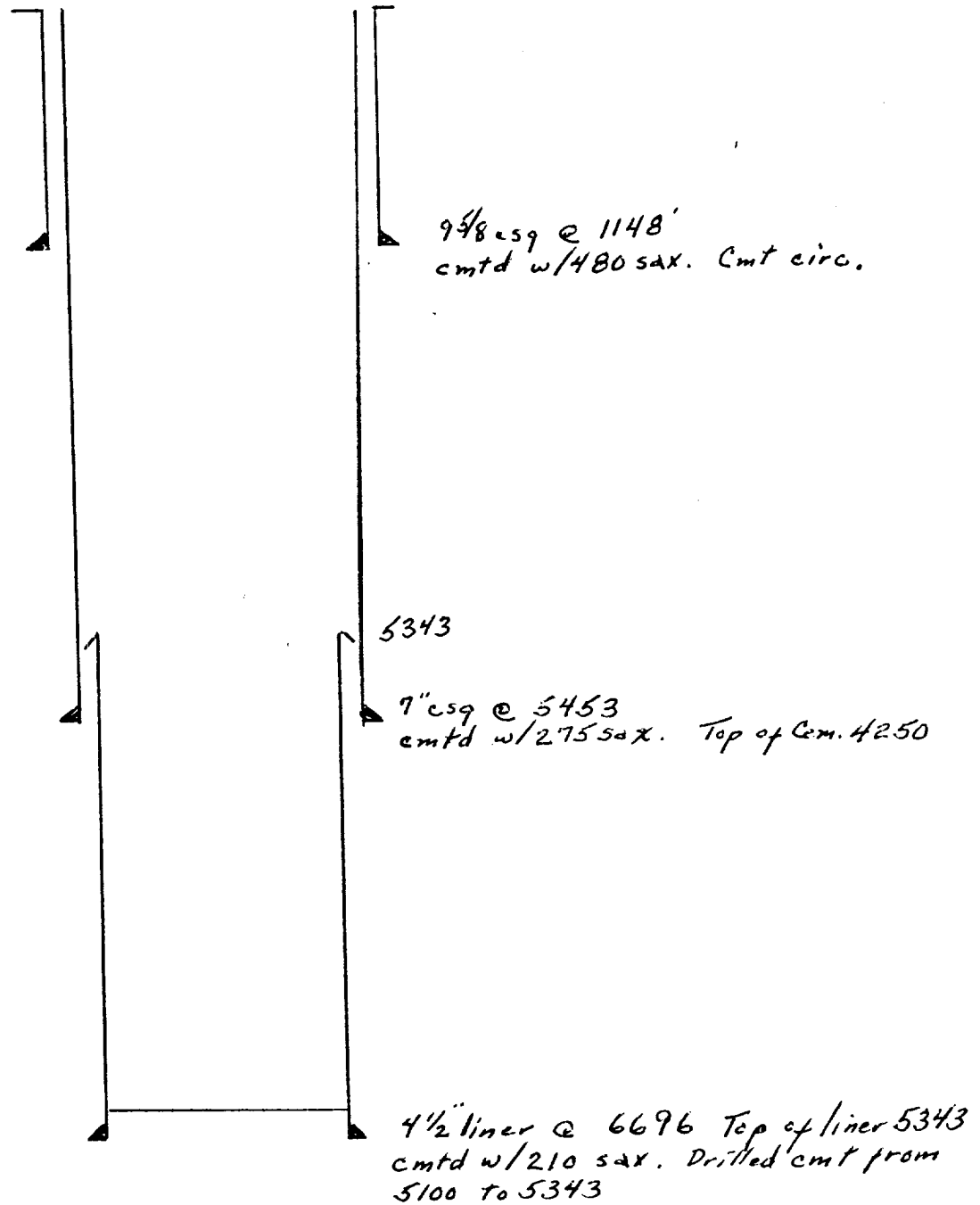
In order to make periodic casing pressure tests, the surface & intermediate casing have been piped to the surface and 1500# WP WKM ball valves have been installed. The schematic diagram attached shows casing strings, volumes of cement used in cementing and the top of cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. L. Honea H L Honea TITLE Sr. Dist. Prod. Supv. DATE 12/18/74

APPROVED BY _____ TITLE _____ DATE DEC 19 1974
CONDITIONS OF APPROVAL, IF ANY: _____

ANNE L. CHRISTMAS #4
1 30' FSL & 660' FEL
Unit I, Sec. 17, T-22-S, R-37-E
LEA COUNTY, N.M.



PBD 6672
TD 6697