Form C-104 DISTRIBUTION EW MEXICO OIL CONSERVATION COMMISSI Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE SANTA FE Effective 1-1-65 FILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S. LAND OFFICE OIL IRANSPORTER GAS OPERATOR PRORATION OFFICE e-perator Atlantic Richfield Company Address P. O. Box 1710, Hobbs, New Mexico 88240 Other (Please explain) Reason(s) for filing (Check proper box) To connect transporter of Casinghead Change in Transporter of: Gas eff: 08/16/73. Dry Gas Oil Recompletion Casinghead Gas Condensate tumge in Ownership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Kind of Lease Well No. Pool Name, Including Formation Fee 4 Drinkard Annie L. Christmas Location 660 Feet From The South Line and Feet From The Unit Letter Lea County , NMPM, **22S** 37E Range , Township Line of Section 17 III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil X or Condensate P.O.Box 3119, Midland, Texas 79701 The Permian Corporation Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas X or Dry Gas P.O.Box 1135, Eunice, New Mexico 88231 Skelly Oil Company When Is gas actually connected? Twp. Rae. Unit If well produces oil or liquids, give location of tanks. 08/16/73 Yes 22S 37E 17 If this production is commingled with that from any other lease or pool, give commingling order number: EFFECTIVE JANUARY 31, 1977, SKELLY OIL COMPANY MERGED INTO GETTY OIL COMPANY. INTO GETTY OIL COMPANY. IV. COMPLETION DATA Workover New Weil Oil Well Gas Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Pool Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

Actual Prod, Test-MCF/D

GAS WELL

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Length of Test

Tubing Pressure

Senior Accounting Clerk

August 16, 1973

(Date)

OIL CONSERVATION COMMISSION

Bbls. Condensate/MMCF

Casing Pressure

TITLE _

Gravity of Condensate

Choke Size

APPROVED	- !,	19
BY	 · · · · · · · · · · · · · · · · · · ·	 •

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.