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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Atlantic Richfield Company 3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201 4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 17 TOWNSHIP 22-S RANGE 37-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3397' DF	7. Unit Agreement Name 8. Farm or Lease Name Annie L. Christmas 9. Well No. 4 10. Field and Pool, or Wildcat Drinkard 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Drilled 6 $\frac{1}{4}$ " hole to 6697' TD. Schlumberger ran CNL-GR log & BHC Sonic log. Ran 42 jts (1345.77') of 4 $\frac{1}{2}$ " OD 8R 10.5# J-55 ST&C liner w/float shoe, landing collar & TIW liner hanger. Top of liner @ 5343', bottom at 6696'. Cemented w/210 sx Class C + 5# salt/sk. PD @ 1:00 AM 6/12/73. WOC 72 hrs. Drld out hard cement in 7" csg from 5100-5343; cleaned out liner & tested to 2150# for 30 min. Held OK. Perf'd Drinkard w/1 JS ea @ 6370, 80, 88, 6404, 14, 22, 67, 73, 6507, 15, 24, 38, 52, 56, 73, 80, 92, 6628, 31, 33 & 6637' (21 holes, CNL log). Treated w/1500 gal 15% HCl acid & ball sealers. On 23 hr test flowed 50 BO & 40 BW. Re-treated perfs 6628-6637' w/1000 gal 28% HCl & 1000 gal 15% HCl. Installed rod pump in 2-7/8" tubing landed @ 6626'. On 24 hr test 7/11/73 pumped 117 BO & 157 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dwight L. Rich TITLE Dist. Drlg. & Prod. Supt. DATE 7/16/73

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: