State of New Mexico Energy, Minerals & Natural & Resources Dept.

Oil Conservation Division P.O. Box 2088 Santa Fe, New Mexico 87501

Gas

Supplement

No.: SE 6532 Date: 12/8/92

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirments of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

Purchaser			Onnectic TFXA(D INC		of Fir			le Change 12-8-92
Well No. #13										
Dedicated Acreage	Well	No.	#13	Unit Let	ter		Sec.	12	Twn. 22	S Rge. 27 F
Acreage Factor	Dedi	cated	Acreage	160	Revised	Acread	e		Difference	:e
NEW WELL	Acre	age F	actor	1 00	Revised	Acreag	e Facto	r	Difference	
NEW WELL	Deli	verab	ility —	1.00	Revised	Delive	rabilit	y ——	Difference	e
OCD Dist. No I	A x D Factor Revised A x D Fa								Difference	
CALCULATION OF SUPPLEMENTAL ALLOWABLE								-		
CALCULATION OF SUPPLEMENTAL ALLOWABLE	NEW \	V ELL								OCD Dist. No. I
Previous Status Adjustments No. PREV. ALLOW. PREV. PROD. REV. PROD. REMARKS								CAL CUL A	TION OF CURRYENE	
Apr	Prev	ious :	Status A	Adjustments	• • •			CALCULA	ATTON OF SUPPLEME	NIAL ALLUWABLE
May Jun	MO.	PREV.	ALLOW.	REV. ALLOW.	PREV.	PRCD.	REV.	PROD.	REMA	ARKS
Jun	Apr									
Jul										
Aug										
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Mar					 		 		İ	
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May Jun					1					
Aug Sep Cot Se										
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Sep Oct Nov Dec	Jul									<u> </u>
Nov Dec Jan Feb Mar TOTALS Allowable Production Difference Schedule O/U Status Revised O/U Status Effective In Schedule Current Classification To Note: All gas volumes are in MCF@15.025 psia. William J. LeMay, Division Director										
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