



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

BRUCE KING
GOVERNOR

10-16-92

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC _____
DHC _____
NSL X _____
NSP _____
SWD _____
WFX _____
PMX _____

Gentlemen:

I have examined the application for the:

John H. Hendrix Corp. Hinton #13-L 12-22-37
Operator Lease & Well No. Unit S-T-R

and my recommendations are as follows:

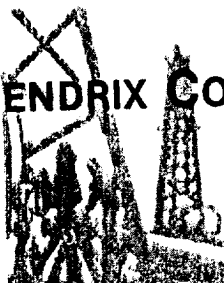
OK

Yours very truly,

Gerry Sexton
Gerry Sexton
Supervisor, District 1

/ed

JOHN H. HENDRIX CORPORATION



(915) 684-6631
223 WEST WALL, SUITE 525
MIDLAND, TEXAS 79701

October 13, 1992

Mr. William J. LeMay, Director
New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

RE: Application for a Non-Standard Location
Hinton No. 13, Unit L, 2310' FSL &
990' FWL, Section 12, T22S - R37E, Lea
County, New Mexico, Blinebry Gas Pool

Gentlemen:

John H. Hendrix Corporation respectfully requests administrative approval for a non-standard location for the Hinton No. 13 which is located 2310' FSL and 990' FWL Section 12, T22S - R37E, Lea County, New Mexico. This well was originally drilled as a standard location for the Drinkard and Wantz Granite Wash Pools. It is proposed to plug this well back in the Blinebry Gas and produce on a 160 acre gas unit. This location is 330 feet south of a John H. Hendrix Corporation lease line and 990 feet west of the nearest offset operator other than Hendrix.

Approval of this request will protect correlative rights, promote conservation, and encourage the efficient recovery of gas reserves. The well is not located inside 330 feet from any lease or quarter quarter section line.

By copy of this letter, we are notifying the offset operators of this proposed non-standard location. If these operators have no objections, we ask that they execute the attached waiver and return one copy to the N.M.O.C.D. and another to me at the letterhead address.

Yours very truly,

Ronnie H. Westbrook
Ronnie H. Westbrook
Vice-President

✓ cc: N.M.O.C.D. - Hobbs
Offset Operators - Certified

JOHN H. HENDRIX CORPORATION



(915) 684-6631
223 WEST WALL, SUITE 525
MIDLAND, TEXAS 79701

October 13, 1992

Mr. William J. LeMay, Director
New Mexico Oil Conservation Division
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

Attention: Mr. David R. Catanach

RE: Non-Standard Location Request
Hinton No. 13, Unit L,
NW/4 SW/4 Section 12, T22S -
R37E, Lea County, NM
Blinebry Gas Pool

Dear Mr. Catanach:

As an offset operator, the undersigned has no objection to the John H. Hendrix Corporation application for a non-standard location for the Hinton No. 13 in the Blinebry Gas Pool.

Approved By: _____

Representing: _____

Title: _____

Date: _____

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-101
Revised 1-1-89

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
1a. Type of Work: DRILL ☐ RE-ENTER ☐ DEEPEN ☐ PLUG BACK ☒			API NO. (assigned by OCD on New Wells) 30-025-24426		
b. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER ☐			5. Indicate Type of Lease STATE ☐ FEE ☒		
2. Name of Operator John H. Hendrix Corporation			6. State Oil & Gas Lease No.		
3. Address of Operator 223 W. Wall, Suite 525, Midland, TX 79701			7. Lease Name or Unit Agreement Name Hinton		
4. Well Location Unit Letter L : 2310 Feet From The South Line and 990 Feet From The West Line			8. Well No. 13		
Section 12 Township 22S Range 37E NMFM Lea County			9. Pool name or Wildcat Blinebry Gas		
10. Proposed Depth 6200' PBD			11. Formation Blinebry		
13. Elevations (Show whether DF, RT, GR, etc.) 3341' Gr.			12. Rotary or C.T. -		
14. Kind & Status Plug. Bond Blanket			15. Drilling Contractor -		
16. Approx. Date Work will start ASAP					
17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP

1. Set RBP at 6200' to T.A. DHC Brunson Drinkard Abo, South and Wantz Granite Wash.
2. Spot acid and perforate Blinebry 5420' - 5600'
3. Acidize perforations.
4. Test well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ronnie H. Westbrook TITLE Vice-President DATE Oct. 6, 1992
TYPE OR PRINT NAME Ronnie H. Westbrook (915) TELEPHONE NO. 684-6631

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Production from Blinebry Pro. Gas subject to approval of NSL.

OCT 0

OCT 09 '92



OFFSET OPERATORS TO
JOHN H. HENDRIX CORPORATION'S
HINTON NO. 13

Marathon Oil Company
P. O. Box 552
Midland, TX 79702

Exxon Company U.S.A.
P. O. Box 1600
Midland, TX 79702

Chevron U.S.A., Inc.
P. O. Box 1150
Midland, TX 79702

Mobil Exploration and Producing U.S., Inc.
P. O. Box 633
Midland, TX 79702