OLL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	1	UIDA	1101 011	II OIL	AND NATURAL C	<u> </u>			 1
perator						V	Vell API No.		
John H. Hendrix Corpo	oration								
ddr&€3 W. Wall, Suite 5	25								
Midland, TX 79701 (eason(s) for Filing (Check proper box)					Other (Please ex	plain)		 	
leason(s) for Piling (Check proper box)	,	Change in	Transporter	of:		•			
	Oil	~~~	Dry Gas						
ecompletion X	Casinghead		Condensate	. 🗆	EFFECTIVE (6/1/89			
					3131 Turtle C	reek R	lvd. Ste 4	00. Dal	las, TX 75
d address of previous operator Pre	sidio E	xplor	ation J	Inc.	JIJI Iuicie o.	I CCK D	1741, 000		-
I. DESCRIPTION OF WELL A	AND LEA	SE							·
ease Name		Well No.	Pool Name	e, Includia	ng Formation		Kind of Lease State, Federal of Fee	Le	ase No.
linton	ļ	13	Brune	on Dr	inkard Abo, So		State, rederal or rec		
ocation			Lullus	J.L	Tukara noo, oo	ulii			
Unit Letter L	: 231	10	Feet From	The	South Line and 99	90 ·	Feet From The _	West	Line
Unit Letter	. ·	<u></u>	, rearron						
Section 12 Township	22S		Range	37	e , NMPM,			Lea	County
0004012									
II. DESIGNATION OF TRANS	SPORTE	R OF O	IL AND	NATU	RAL GAS				
Name of Authorized Transporter of Oil	XX	or Conden	isale		Address (Give address to	which app	proved copy of this fo	orm is to be se	nt)
ermian .	EA.		_		Box 1183, Hou				
Name of Authorized Transporter of Casing	ghead Gas	xx	or Dry Ga	.8 8.	Address (Give address to			orm is to be se	nt)
exaco Prod. Inc.	•	Street,			Box 3000, Tul	sa, OK	74102		
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actually connected	.?	When?		
ive location of tanks.	L	12	225	37E	yes		April 19	73	
this production is commingled with that f	from any oth	er lease or	pool, give o	comming	ling order number:	PC 48	5 DHC 257		
V. COMPLETION DATA	,								
		Oil Well	Gas	s Well	New Well Workove	r Dex	pen Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	- (X)	i	i		i i	1		<u>l</u>	
Date Spudded	Date Comp	ol. Ready to	o Prod.		Total Depth		P.B.T.D.		
- Land Carteria									
Elevations (DF, RKB, RT, GR, etc.)	Name of Pi	roducing F	ormation		Top Oil/Gas Pay		Tubing Dep	th	1
ictations (D1) total filt of the				<u> </u>					
Perforations	<u> </u>						Depth Casir	ng Shoe	
	7	TUBING	, CASING	J AND	CEMENTING REC	ORD			
HOLE SIZE			UBING SIZ		DEPTH S	SET		SACKS CEM	ENT
TIOLE OILE	-								
							i		
	ļ.								
	 								
V. TEST DATA AND REQUES	ST FOR A	ILLOW	ABLE						
V. TEST DATA AND REQUES	ST FOR A	ALLOW olal volume	ABLE of load oil	and mus	t be equal to or exceed top	o allowable	for this depth or be	for full 24 hos	urs.)
OIL WELL (Test must be after r	recovery of to	otal volume	ABLE of load oil	and mus	t be equal to or exceed top Producing Method (Flow	o allowable v, pump, go	for this depth or be as lift, etc.)	for full 24 hoi	urs.)
OIL WELL (Test must be after r	ST FOR A	otal volume	ABLE of load oil	and mus	to be equal to or exceed top Producing Method (Flow	o allowable v, pump, go	23 191, etc./		urs.)
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Te	oial volume est	ABLE of load oil	and mus	Producing Method (Flow	o allowable v, pump, go	for this depth or be as lift, etc.) Choke Size		urs.)
OIL WELL (Test must be after r Date First New Oil Run To Tank	recovery of to	oial volume est	ABLE of load oil	and mus	Casing Pressure	o allowable v, pump. ge	Choke Size		urs.)
OIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test	Date of Te	otal volume est essure	ABLE of load oil	l and mus	Producing Method (Flow	o allowable v, pump. 80	23 191, e1c.)		urs.)
OIL WELL (Test must be after r	Date of Te	otal volume est essure	ABLE of load oil	l and mus	Casing Pressure	o allowable v, pump, go	Choke Size		urs.)
OIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Te	otal volume est essure	ABLE of load oil	and mus	Casing Pressure	n allowable v, pump, ge	Choke Size		urs.)
OIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Te Tubing Pro Oil - Bbls.	otal volume est essure	ABLE of load oil	l and mus	Casing Pressure Water - Bbls.	v, pump. g	Choke Size		urs.)
OIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of Te	otal volume est essure	ABLE of load oil	l and mus	Casing Pressure	v, pump. g	Choke Size		urs.)
OIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Te Tubing Pro Oil - Bbls.	otal volume est essure	e of load oil	and mus	Casing Pressure Water - Bbls.	cF	Choke Size	Condensate	urs.)
OIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Te Tubing Pro Oil - Bbls.	otal volume est essure	e of load oil	and mus	Casing Pressure Water - Bbls. Bbls. Condensate/MMC	cF	Choke Size Gas- MCF Gravity of	Condensate	urs.)
OIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	Date of Te Tubing Pro Oil - Bbls. Length of Tubing Pr	essure Test	e of load oil		Casing Pressure Water - Bbls. Bbls. Condensate/MMC Casing Pressure (Shut-in	v, purip. go	Choke Size Gas- MCF Gravity of Choke Size	Condensate	
OIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC	Date of Te Tubing Pro Oil - Bbls. Length of Tubing Pro CATE OI	est essure Test ressure (Sh	ut-in)		Casing Pressure Water - Bbls. Bbls. Condensate/MMC Casing Pressure (Shut-in	v, purip. go	Choke Size Gas- MCF Gravity of Choke Size	Condensate	
DIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pivot, back pr.) VI. OPERATOR CERTIFIC	Date of Te Tubing Pro Oil - Bbls. Length of Tubing Pro CATE Ol	est Test F COM e Oil Cons	ut-in) IPLIANG PEVALUON	CE	Casing Pressure Water - Bbls. Bbls. Condensate/MMC Casing Pressure (Shut-in	v, purip. go	Choke Size Gas- MCF Gravity of Choke Size	Condensate DIVISIO	ON
DIL WELL (Test must be after r Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pivot, back pr.) VI. OPERATOR CERTIFIC Thereby, certify that the rules and regularities on have been compiled with and	Date of Te Tubing Pro Oil - Bbls. Length of Tubing Pro CATE Olulations of the	Test F COM e Oil Consormation g	ut-in) IPLIAN ervation jven above	CE	Casing Pressure Water - Bbls. Bbls. Condensate/MMC Casing Pressure (Shut-li	o, pump. go	Choke Size Gas- MCF Gravity of Choke Size	Condensate DIVISIO	ON
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OIL WELL (Test must be after red) Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC Thereby certify that the rules and regulation have been complied with and is frue and somplete to the best of pay	Date of Te Tubing Pre Oil - Bbls. Length of Tubing Pre CATE Olulations of the difference of the d	Test Test F COM the Oil Consormation grand belief.	ut-in) IPLIAN ervation jven above	CE	Casing Pressure Water - Bbls. Bbls. Condensate/MMC Casing Pressure (Shut-in) OIL Condensate Approximate Approx	ONSE	Choke Size Gas- MCF Gravity of Choke Size ERVATION JUN BINAL SIGNED	Condensate DIVISIO 6 19 BY JERRY	ON 189 SEXTON
Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC Thereby certify that the rules and regulation have been complied with and is true and symplete to the best of pay	Date of Te Tubing Pre Oil - Bbls. Length of Tubing Pre CATE Olulations of the distance of the dependence of the dep	Test Test F COM e Oil Consormation grand belief.	ut-in) (PLIAN) ervation iven above	CE	Casing Pressure Water - Bbls. Bbls. Condensate/MMC Casing Pressure (Shut-li	ONSE	Choke Size Gas- MCF Gravity of Choke Size	Condensate DIVISIO 6 19 BY JERRY	ON 189 SEXTON
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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