

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Page C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator SOHIO PETROLEUM COMPANY			
Address P.O. Box 3000 Midland, TX 79702			
Reason(s) for filing (check proper box)		Other (Please explain)	
New Well ☐	Change in Transporter of:	NAME CHANGE ONLY	
Recompletion ☐	Oil ☐ Dry Gas ☐		
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐		

If change of ownership give name and address of previous owner SOHIO NATURAL RESOURCES COMPANY

II. DESCRIPTION OF WELL AND LEASE

Lease Name Hinton <u>B</u>	Well No. <u>12/12</u>	Pool Name, including Formation <u>Granite Wash</u>	Kind of Lease State, Federal or Fee <u>Fee</u>	Lease No.
Location Unit Letter <u>L</u> <u>2310</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>West</u>				
Line of Section <u>12</u> Township <u>22S</u> Range <u>37E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ The Permian Corporation Permian (Eff. 9 / 1 / 87)	Address (Give address to which approved copy of this form is to be sent) P.O. Box 3119 Midland, TX	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Getty Oil Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1650 Tulsa, Ok	
If well produces oil or liquids, give location of tanks	Unit K	Sec. 12
	Twp. 22S	Rge. 37E
	Is gas actually connected? <u>Yes</u> When <u>April 1973</u>	

If this production is commingled with that from any other lease or pool, give commingling order number: PC-485

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Res'ty.	Diff. Res'ty.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (D.E., P.B., R.E., etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

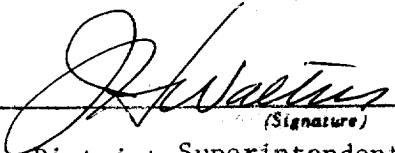
Date First New Oil Put To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
District Superintendent
(Title)
8/05/82
(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 11 1982, 19
ORIGINAL SIGNED BY
BY JERRY SEXTON
DISTRICT 1 SUPR.
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED
JAN 1 4 1980
OIL CONSERVATION DIV.

RECEIVED
AUG 6 1982
OCC
HOBBS OFFICE