O. OF COPIES RECEIVED			~ .				Form	C-105	
								sed 1-1-65	ò
DISTRIBUTION							5a. Indica	ate Type d	of Lease
NTA FE				EXICO OIL CONS			State		Fee 🕱
- E		₩ELL	COMPLET	TION OR RECO	MPLETION F	REPORT AND	LOG	<u> </u>	Lease No.
5.G.S.									
ND OFFICE									
ERATOR								//////	
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TYPE OF WELL							7. Unit A	Igreement	Name
		OIL WELL	GAS WELL		OTHER			***	
TYPE OF COMPLET	ION				•••••• <u></u>			or Lease 1	Name
NEW WORK		DEEPEN	PLUG BACK	DIFF.	OTHER		l I	DITON	
Vamesof Operator			<u>BACK E</u>				9. Well N	10.	
Sohio Petro	lenm C	CHILDRID V						13	
Address of Operator							10. Field	d and Pool	l, or Wildcat
P. 0. Box 3	000. N	Haland.	Texas	79701			Want	s Gras	ite Wash
ocation of Well								\overline{m}	///////////////////////////////////////
Location of went								//////	
_				8		000		/////	
r Letter	LOCATE	<u> </u>	FEET FR	DM THE OUT	LINE AND	990 FEET	FROM 12. Coun		/////////////////////////////////////
						.HXHHHH		,	
West LINE OF SI	EC. 12	TWP.		. 372 NMPM		IWIIIII	////		VIIIIII
Date Spudded	16. Date 7	r.D. Reache	d 17, Date C	Compl. (Ready to P	rod.) 18. Elev	vations (DF, RKB,	RT, GR, etc.)	19. Elev.	Cashinghead
8-13-76	9-0	5-76		10-14-76		3341 GR			
Total Depth		1. Flug Back	κ Τ.D.		e Compl., How	23. Intervals	Rotary Tools	l Cal	ble Tools
8129'				Many		Drilled By	X		
Producing Interval(s)	of this c	ompletion	Top, Bottom,	Name			1		s Directional Survey
								Ma	Slope Test
Gran	te va		- 8129						
Type Electric and Ot	her Logs I	สามก					1.25	7 Was We	H Coted
							21	7. Was Wei	
Neutron			rolog				27	7. Was Wei X	
Neutron			CASI	NG RECORD (Rep.	ort all strings se	et in well)	27		
	and D		CASI DEPTH		ort all strings se .E SIZE	et in well) CEMENTIN		Y	
·	and D	T LB./FT.	CASI	SET HOL			G RECORD	Y	
·	and D	T LB./FT.	CASI DEPTH 12	SET HOL	E SIZE	CEMENTIN	G RECORD	Y	
·	and D	T LB./FT.	CASI DEPTH	SET HOL	ESIZE	CEMENTIN	G RECORD	Y	
·	and D	T LB./FT.	CASI DEPTH 12	SET HOL	E SIZE	CEMENTIN	G RECORD	Y	
	and D	T LB./FT. 24 17	CASI DEPTH 126 728	SET HOL	E SIZE	CEMENTIN 43 63	g RECORD	Y	
casing size 8.5/8 ⁿ 52 ⁿ	and D	T LB./FT. 24 17	CASI DEPTH 12	SET HOL	E SIZE	CEMENTIN 43 63 30.	G RECORD	RECORD	AMOUNT PULLED
CASING SIZE 8.5/8 ⁿ 52 ⁿ	and D	LINER	CASI DEPTH 126 728	SET HOL	E SIZE	CEMENTIN 43 63 30. SIZE	g RECORD	RECORD	AMOUNT PULLED
CASING SIZE 8.5/8 ^m 52 ^m	weigh	LINER	CASI DEPTH 126 725 RECORD	SET HOL	E SIZE	CEMENTIN 43 63 30. SIZE	G RECORD	RECORD	AMOUNT PULLED
CASING SIZE 8,5/8 ^m 52 ^m	weigh	LINER	CASI DEPTH 126 725 RECORD	SET HOL	E SIZE	CEMENTIN 43 63 30.	G RECORD O O TUBING R DEPTH SET	RECORD	AMOUNT PULLED
CASING SIZE	weigh	LINER	CASI DEPTH 126 726 RECORD 30TTOM	SET HOL	E SIZE 11' 7 7/8" SCREEN	CEMENTIN 43 63 30. SIZE 2 3/8 ⁿ	G RECORD O O TUBING R DEPTH SET 7290		AMOUNT PULLED PACKER SET 7110
CASING SIZE 85/8" 55" SIZE	weigh	LINER	CASI DEPTH 126 726 RECORD 30TTOM	SET HOL	E SIZE 11' 7 7/8" SCREEN 32. AC	CEMENTIN 43 63 30. 51ZE 2 3/8 ⁿ CID, SHOT, FRAC	G RECORD O O TUBING R DEPTH SET 7290 TURE, CEMENT		PACKER SET 7110 E, ETC.
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CASING SIZE	weigh	LINER	CASI DEPTH 126 726 RECORD	SET HOL	E SIZE 11' 7 7/8" SCREEN 32. AC	CEMENTIN 43 63 30. 51ZE 2 3/8 ⁿ CID, SHOT, FRAC	G RECORD O O TUBING R DEPTH SET 7290 TURE, CEMENT		PACKER SET 7110 E, ETC.
CASING SIZE 85/8" 55" SIZE	weigh	LINER	CASI DEPTH 126 726 RECORD	SET HOL	E SIZE 11' 7 7/8" SCREEN 32. AC DEPTH IN	CEMENTIN 43 63 30. 51ZE 2 3/8 ⁿ CID, SHOT, FRAC	G RECORD O O TUBING R DEPTH SET 7290 TURE, CEMENT		PACKER SET 7110 E, ETC.
CASING SIZE 8,5/8 ^m 52 ^m	weigh	LINER	CASI DEPTH 126 728 RECORD 30TTOM	SET HOL	E SIZE 11' 7 7/8" SCREEN 32. AC DEPTH IN DUCTION	CEMENTIN 43 63 30. SIZE 23/8" CID, SHOT, FRAC ITERVAL	G RECORD O TUBING R DEPTH SET 7290 TURE, CEMENT AMOUNT AND		PACKER SET 7110 E, ETC.
CASING SIZE	weigh	LINER	CASI DEPTH 126 728 RECORD 30TTOM	SET HOL	E SIZE 11' 7 7/8" SCREEN 32. AC DEPTH IN DUCTION	CEMENTIN 43 63 30. SIZE 23/8" CID, SHOT, FRAC ITERVAL	G RECORD O TUBING R DEPTH SET 7290 TURE, CEMENT AMOUNT AND		PACKER SET 7110 E, ETC. ATERIAL USED od. or Shut-in)
CASING SIZE	weigh	LINER	CASI DEPTH 126 728 RECORD 30TTOM ber)	SET HOL	E SIZE 11' 7 7/8" SCREEN 32. AC DEPTH IN DUCTION	CEMENTIN 43 63 30. SIZE 23/8" CID, SHOT, FRAC ITERVAL	G RECORD O TUBING R DEPTH SET 7290 TURE, CEMENT AMOUNT AND		PACKER SET 7110 E, ETC. ATERIAL USED od. or Shut-in)
CASING SIZE 8,5/8 ^m 52 ^m SIZE Perforation Record (Perforation Record (9-10-76	weigh weigh	LINER	CASI DEPTH 126 728 RECORD 30TTOM	SET HOL	E SIZE 11' 7 7/8" SCREEN 32. AC DEPTH IN DUCTION	CEMENTIN 43 63 30. SIZE 23/8" CID, SHOT, FRAC ITERVAL	G RECORD O TUBING R DEPTH SET 7290 TURE, CEMENT AMOUNT AND		AMOUNT PULLED PACKER SET 7110 E, ETC. ATERIAL USED od. or Shut-in) Cing S-Oil Ratio
CASING SIZE 8,5/8 ^m 52 ^m SIZE Perforation Record (Perforation Record (9-10-76 the of Test	weigh weigh TOP	LINER	CASI DEPTH 12 72 RECORD 30TTOM ber) Method (Flow pumping	SET HOL	E SIZE 11' 7 7/8" SCREEN 32. AC DEPTH IN DUCTION DING - Size and I OII - Bbl.	CEMENTIN 43 63 30. SIZE 2 3/8 ^m CID, SHOT, FRAC ITERVAL Sype pump) Gas – MCF	G RECORD O TUBING R DEPTH SET 7290 TURE, CEMENT AMOUNT AND Well S		AMOUNT PULLED PACKER SET 7110 E, ETC. ATERIAL USED od. or Shut-in) Cing S-Oil Ratio
CASING SIZE 8.5/8 ^m 52 ^m SIZE Perforation Record (Perforation Record (9-10-76 te of Test 10-14-76	Hours Te	LINER	CASI DEPTH 12 72 RECORD BOTTOM ber) Method (Flow pupping Choke Size	SET HOL	E SIZE 11' 7 7/8" SCREEN 32. AC DEPTH IN DUCTION Ding Size and D OII - Bbl. 35	CEMENTIN 43 63 30. SIZE 23/8 ⁿ CID, SHOT, FRAC ITERVAL Sype pump) Gas – MCF 185	G RECORD O TUBING R DEPTH SET 7290 TURE, CEMENT AMOUNT AND Well S Water – Bbl. 6		AMOUNT PULLED PACKER SET 7110 E, ETC. ATERIAL USED od. or Shut-in) sing
CASING SIZE 8.5/8 ^m 52 ^m SIZE Perforation Record (Perforation Record (9-10-76 te of Test 10-14-76	weigh weigh TOP	LINER	CASI DEPTH 12 72 RECORD 30TTOM ber) Method (Flow pumping	SET HOL	E SIZE 11' 7 7/8" SCREEN 32. AC DEPTH IN DUCTION Ding Size and I OII Bbl. 35. Gas MC	CEMENTIN 43 63 30. SIZE 2.3/8 ⁿ CID, SHOT, FRAC ITERVAL Sype pump) Gas – MCF 185 F Water	G RECORD O TUBING R DEPTH SET 7290 TURE, CEMENT AMOUNT AND Well S Water – Bbl. 6 – Bbl.		AMOUNT PULLED PACKER SET 7110 E, ETC. ATERIAL USED od. or Shut-in) 61ng i-Oil Ratio 5286 ity - API (Corr.)
CASING SIZE 8,5/8 ⁿ 52 ⁿ SIZE Perforation Record (Perforation Record (10–14–76 te of Test 10–14–76 tow Tubing Press.	Hours Te Casing F	LINER	CASI DEPTH 12 72 RECORD 30TTOM ber) Method (Flow Pumping Choke Size Calculated 24 Hour Rate	SET HOL	E SIZE 11' 7 7/8" SCREEN 32. AC DEPTH IN DUCTION Ding Size and D OII - Bbl. 35	CEMENTIN 43 63 30. SIZE 2.3/8 ⁿ CID, SHOT, FRAC ITERVAL Sype pump) Gas – MCF 185 F Water	G RECORD O TUBING R DEPTH SET 7290 TURE, CEMENT AMOUNT AND Well S Water - Bbl. 6 - Bbl. 6	RECORD SQUEE Z KIND MA	AMOUNT PULLED PACKER SET 7110 E, ETC. ATERIAL USED od. or Shut-in) sing
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CASING SIZE 8.5/8" 52" SIZE Perforation Record (Perforation Record (9-10-76 te of Test 10-14-76 to v Tubing Press. Disposition of Gas (Sold , List of Attachments	Hours Te	Production	CASI DEPTH 126 728 RECORD 30TTOM ber) ber) Method (Flow pumping Choke Size Calculated 24 Hour Rate	SET HOL 61 54 SACKS CEMENT SACKS CEMENT PROD wing, gas lift, pump Prod ⁴ n. For Test Period Oil – Bbl. 35	E SIZE 11' 7 7/8" SCREEN 32. AC DEPTH IN DUCTION DID - Size and 1 011 - Bbl. 35 Gas - MC 18	CEMENTIN 43 63 30. SIZE 23/8 ^m CID, SHOT, FRAC ITERVAL Sype pump) Gas - MCF 185 F Water	G RECORD O O TUBING R DEPTH SET 7290 TURE, CEMENT AMOUNT AND Well S Water - Bbl. 6 - Bbl. 6 Test Witness	RECORD SQUEEZ SQUEEZ STATUS (Pro Brodu Gas Oil Grav sed By	AMOUNT PULLED PACKER SET 7110 E, ETC. ATERIAL USED od. or Shut-in) 61ng Ing Ing Ing Ing Ing Ing Ing I
CASING SIZE 8.5/8 ⁿ 52 ⁿ SIZE Perforation Record (Perforation Record (9-10-76 the of Test 10-14-76 ow Tubing Press. Disposition of Gas (801d	Hours Te	Production	CASI DEPTH 126 728 RECORD 30TTOM ber) ber) Method (Flow pumping Choke Size Calculated 24 Hour Rate	SET HOL 61 54 SACKS CEMENT SACKS CEMENT PROD wing, gas lift, pump Prod ⁴ n. For Test Period Oil – Bbl. 35	E SIZE 11' 7 7/8" SCREEN 32. AC DEPTH IN DUCTION DID - Size and 1 011 - Bbl. 35 Gas - MC 18	CEMENTIN 43 63 30. SIZE 23/8 ^m CID, SHOT, FRAC ITERVAL Sype pump) Gas - MCF 185 F Water	G RECORD O O TUBING R DEPTH SET 7290 TURE, CEMENT AMOUNT AND Well S Water - Bbl. 6 - Bbl. 6 Test Witness	RECORD SQUEEZ SQUEEZ STATUS (Pro Brodu Gas Oil Grav sed By	AMOUNT PULLED PACKER SET 7110 E, ETC. ATERIAL USED od. or Shut-in) 61ng i-Oil Ratio 5286 ity - API (Corr.)
CASING SIZE 8.5/8" 52" SIZE Perforation Record (Perforation Record (9-10-76 te of Test 10-14-76 to of Test 10-14-76 to of Gas (Bold List of Attachments . I hereby certify market	Hours Te Z Casing F Sold, used	Production	CASI DEPTH 126 728 RECORD 30TTOM ber) ber) Method (Flow pumping Choke Size Calculated 24 Hour Rate	SET HOL 61 SACKS CEMENT SACKS CEMENT SACKS CEMENT PROD wing, gas lift, pump Prod'n. For Test Period - Oil – Bbl. 35 Sof this form is tr	E SIZE 11' 7 7/8" SCREEN 32. AC DEPTH IN DUCTION DUCTION Ding - Size and I OII - Bbl. 35 Gas - MC 18 ULL 18	CEMENTIN 43 63 30. SIZE 23/8 ^m CID, SHOT, FRAC ITERVAL Sype pump) Gas - MCF 185 F Water	G RECORD O TUBING R DEPTH SET 7290 TURE, CEMENT AMOUNT AND Well S Water – Bbl. 6 Bbl. 6 Test Witness knowledge and b	RECORD SQUEEZ SQUEEZ SQUEEZ Status (Pro produ Gas Oil Grav sed By	AMOUNT PULLED PACKER SET 7110 E, ETC. ATERIAL USED od. or Shut-in) oing i-Oil Ratio 5286 ity - API (Corr.)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

N

Northwestern New Mexico

т.	Anhy	Т.	Canyon	Τ.	Ojo Alamo	Т.	Penn. "B"
1.	Salt	Т.	Strawn	Τ.	Kirtland-Fruitland	Т.	Penn. "C"
В.	Salt	Т.	Atoka	Т.	Pictured Cliffs	Т.	Penn. "D"
Т.	Yates	T.	Miss	T.	Cliff House	т	Leadville
т.	7 Rivers	Т.	Devonian	Т.	Menefee	T	Madison
т.	Queen	Т.	Silurian	т.	Point Lookout	т.	Elbert
Т.	Grayburg	Т.	Montoya	Т.	Mancos	т.	McCracken
Т.	San Andres	T .	Simpson	T.	Gallun	т. т	Ignacio Qtzte
т.	Glorieta	т.	McKee	Bas	se Greenhorn	т. Т	Granite
Τ.	Paddock	Τ.	Ellenburger	т	Delroto	~	
т.	Blinebry	т.	Gr. Wash7114	т	Morrison	1. T	
т.	Tubb	Т.	Granite	т. Т	Todilto	1. T	
Т.	Drinkard	Т.	Delaware Sand	т. т	Entrada	1. m	· · · · · · · · · · · · · · · · · · ·
т.	Abo	Т.	Bone Springs	т. Т	Wingate	т. Т	
Т.	Wolfcamp	т	Some Springer	т. Т	Chinle	т.	
т.	Penn	т. Т		т. Т	Permian	Т	
т	Cisco (Bough C)	т.		т. Т.	Permian	Т. Т	

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
114	8129	1015	Granite Wash		,		
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