

1g. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						7. Unit Agreement Name *****	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name HINTON	
2. Name of Operator Sohio Petroleum Company						9. Well No. 13	
3. Address of Operator P. O. Box 3000, Midland, Texas 79701						10. Field and Pool, or Wildcat Wants Granite Wash	
4. Location of Well UNIT LETTER L LOCATED 2310 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE OF SEC. 12 TWP. 22S RGE. 37E NMPM							
15. Date Spudded 8-13-76 16. Date T.D. Reached 9-05-76 17. Date Compl. (Ready to Prod.) 10-14-76 18. Elevations (DF, RKB, RT, GR, etc.) 3341 OR 19. Elev. Casinghead							
20. Total Depth 8129'		21. Plug Back T.D. -----		22. If Multiple Compl., How Many		23. Intervals Drilled By X	
24. Producing Interval(s), of this completion - Top, Bottom, Name Granite Wash 7114 - 8129						25. Was Directional Survey Made Slope Test	
26. Type Electric and Other Logs Run Neutron and Dual Laterolog						27. Was Well Cored Yes	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	24#	1266'	11'	430			
5 1/2"	17#	7286'	7 7/8"	630			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2 3/8"	7290	7110
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION							
Date First Production 9-10-76		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping				Well Status (Prod. or Shut-in) producing	
Date of Test 10-14-76	Hours Tested 24	Choke Size	Prod'n. For Test Period 35	Oil - Bbl. 185	Gas - MCF 6	Water - Bbl. 5286	Gas-Oil Ratio 42.2
Flow Tubing Press. -----	Casing Pressure -----	Calculated 24-Hour Rate 35	Oil - Bbl. 185	Gas - MCF 6	Water - Bbl.	Oil Gravity - API (Corr.) 42.2	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED [Signature]				TITLE District Superintendent		DATE 10-21-76	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash 7114	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
7114	8129	1015	Granite Wash				