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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Sohio Petroleum Company	HINTON
3. Address of Operator	9. Well No.
P. O. Box 3000, Midland, Texas 79701	13
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER L, 2310 FEET FROM THE South LINE AND 990 FEET FROM West	Wantz Granite Wash
THE West LINE, SECTION 12 TOWNSHIP 22S RANGE 37E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3341 GR	Lee

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Deepening to Granite

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Deepening operations were started 8-13-76, recompletion pending from Drinkard and "Granite Wash" perforations, plus additional "Granite Wash" pay in open hole. Five (5) - foot samples were from 7317' - 8130'. A Neutron Log was run from 7200' - 8083', and Dual Laterolog from 7387' - 8082'.

Core #1 - 7303' - 7309'; Core #2 - 7309 - 7318'

Ran DST 9-4-76 - 7239' - 8060', 4 1/2' oil, 4288' drlg. fluid. Packer set in 5 1/2" casing at 7329'. Ran slope test: 7480' - 2 1/2 deg., 7690' - 4 deg., 7890' - 3 3/4 deg., 8085' - 3 3/4 deg. Reached TD - 8129, 9-06-76. Tested well daily until 9-29-76, began setting pumping unit 9-30-76. On 10-03-76 well produced 8 BO and unknown amount of water in 17 hrs, CP 100 psi. Reset pump, tested 35 BO, 6 BWPD, Gas 185 MCFPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. A. Walters</u>	TITLE <u>District Superintendent</u>	DATE <u>10-21-76</u>
Orig. Signed By Jerry Dexton		NOV 1 1976
APPROVED BY <u>Dist. I, Supv.</u>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

OCT 29 1975

OIL CONSERVATION COMM.
HOBBS, N. M.