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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL										7. Unit Agreement Name													
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>										8. Farm or Lease Name													
b. TYPE OF COMPLETION										Hinton													
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>										9. Well No.													
2. Name of Operator										10. Field and Pool, or Wildcat													
Sohio Petroleum Company										Drinkard & Wantz Granite W.													
3. Address of Operator										12. County													
P. O. Box 3000 Midland, Texas 79701										Lea													
4. Location of Well										18. Elevations (DF, RKB, RT, GR, etc.)													
UNIT LETTER <u>L</u> LOCATED <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM										19. Elev. Casinghead													
THE <u>West</u> LINE OF SEC. <u>12</u> TWP. <u>22S</u> RGE. <u>37E</u> NMMP										3341 GR													
15. Date Spudded					16. Date T.D. Reached					17. Date Compl. (Ready to Prod.)					20. Total Depth								
9-17-74					---					10-5-74					7295								
21. Plug Back T.D.					22. If Multiple Compl., How Many					23. Intervals Drilled By					24. Producing Interval(s), of this completion - Top, Bottom, Name								
7250					Two					Rotary Tools					7115-7250								
25. Was Directional Survey Made					26. Type Electric and Other Logs Run					27. Was Well Cored													
---					None on recompletion					---													
28. CASING RECORD (Report all strings set in well)																							
CASING SIZE				WEIGHT LB./FT.				DEPTH SET				HOLE SIZE				CEMENTING RECORD				AMOUNT PULLED			
8-5/8				24#				1266				11"				300 Sacks				None			
5-1/2"				17#				7286				7-7/8"				630 Sacks				None			
29. LINER RECORD																							
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET									
None										2-3/8"		7100		7100									
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.													
One hole per foot - 3-1/8" DML select fire charges @ 7161', 7162', 7163', 7188.5', 7192', 7193', 7201', 7205', 7206', & 7207'.										DEPTH INTERVAL 7161-7207 AMOUNT AND KIND MATERIAL USED Frac w/11,000 gals BJ oil base ultra frac "30" & 10,000# 20/40 sand.													
33. PRODUCTION																							
Date First Production					Production Method (Flowing, gas lift, pumping - Size and type pump)										Well Status (Prod. or Shut-in)								
10-5-74					Flowing										Producing								
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio									
10-5-74		24		3/4 Open		→		15		TSTM		0		TSTM									
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)											
20#		1500#		→		15		TSTM		0		40°											
34. Disposition of Gas (Sold, used for fuel, vented, etc.)															Test Witnessed By								
SOLD															W. Alexander								
35. List of Attachments																							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																							
SIGNED <u>J. Alexander</u>										TITLE <u>District Superintendent</u>					DATE <u>10-10-74</u>								

3

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation