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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SOHIO PETROLEUM COMPANY	8. Farm or Lease Name Hinton
3. Address of Operator P. O. Box 3000, Midland, Texas 79701	9. Well No. 13
4. Location of Well UNIT LETTER L 2310 FEET FROM THE South LINE AND 990' FEET FROM THE West LINE, SECTION 12 TOWNSHIP 22S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Drinkard and Wantz Granite Wash
15. Elevation (Show whether DF, RT, GR, etc.) 3341' GR	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER **Complete in Drinkard and Wantz Granite Wash.** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pressure tested casing to 2500 PSI. Go International perforated with 3-1/8" DML Select fire charges. One hole per foot @ 7161', 7162', 7163', 7188.5', 7192', 7193', 7201', 7205', 7206', and 7207'. Spotted 200 gals. acid across formation. Frac'd perfs. 7161-7207', ten (10) holes, with 11,000 gals. BJ oil base ultra Frac "30" containing 25# Mark II Adomite per 1000 gals. and 10,000# 20/40 sand in two stages using 200 gals. 15% J acid and 80# Divert between each 5500 gal. stage, and 1000 gals. 15% acid on breakdown. Max press 5700 PSI, Min press 3900 PSI, avg treating pressure 4400 PSI. Avg rate 8.2 bbls per min. Frac'd Drinkard in six (6) stages, 5000 gals. each, using B. J. ultra Frac "15" containing 20# Adomite Aqua/1000 gal, 2% KCL, 1 gal. Adomite/1000 gal. and a total of 36,600# 20/40 Sand. Sand pumped in 1#, 1#, and 2# stages. Max press 3300#. Min press 2800#, avg rate 12.4 bbl/min. Drinkard test: 13 BOPD, 38 BWPD, 2757 MCFPD, GOR 21,207/1. Testing Wantz Granite Wash.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. H. Walters J. H. Walters TITLE Midland District Superintendent DATE 10/08/74

APPROVED BY Joe D. Lacey TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: 1. Serv.