NO. OF COPIES RECEIVED					
DISTRIBUTION		NEW MEXICO OIL CON	SERVATION COMMISSION		
SANTA FE				Revised	
FILE					icate Type of Lease
U.S.G.S.				STA	
LAND OFFICE				.5. State	Oil & Gas Lease No.
OPERATOR					
				()))'	
APPLICATIO	ON FOR PERMI	T TO DRILL, DEEPEI	N, OR PLUG BACK		
1a. Type of Work				7. Unit	Agreement Name
	7	DEEPEN	PLUGE		
b. Type of Well				- 8. Farm	or Lease Name
OIL GAS WELL	OCHER		ZONE MUL		inton
2. Name of Operator	<u> </u>			9. Well	
SOHIO	PETROLEUM (COMPANY		#	13
3. Address of Operator					ld and Pool, or Wildcat
P. 0.	Box 3000, 1	didland, Texas 7	9701	Drink	ard & Granite Wash
4. Location of Well	L L	LOCATED 2310	FEET FROM THE South		
AND 990 FEET FROM	MTHE West	LINE OF SEC. 12	TWP. 225 RGE. 37		
				12. Cou	inty
				Le	a ()))))))))
			19. Proposed Depth 1	9A. Formation	20. Rotary or C.T.
			-	Granite Wash	-
21. Elevations (Show whether D	F, RT, etc. 21 P	. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Ap	oprox. Date Work will start
GR 3341	\$1	LO,000 Blanket	Unknown		# -
23.		PROPOSED CASING	AND CEMENT PROGRAM		
SIZE OF HOLE	SIZE OF CA	SING WEIGHT PER FO	OT SETTING DEPTH	SACKS OF CEME	NT EST. TOP
11"	8 5/8"	24#	1266	300	Surf.
7 7/8"	5 1/2"	17#	7286	630	3200

The Hinton well #13 was drilled to a total depth of 7295' in the Granite Wash formation, plugged back to 7250 and completed as an oil well July, 13, 1973 in the Drinkard formation. The Drinkard formation was perforated from 6245' to 6832'. The top of the Granite Wash formation is at 7115'. We propose to perforate the Granite Wash at 7161' to 7242', 11 3-1/8" select fire DML-10 charges, spot 200 gallons of acid across perforations, and frac with 11,000 gallons ultra frac "30" and 10,000# 20/40 sand, We plan to produce both zones through dual strings of 1½" & 2-1/16" tubing. Production from both zones will be commingled into common tanks on the surface, and production from each zone will be measured by periodic well tests,40 acres were dedicated to the Drinkard IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OF PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-THE ZONE. Give BLOWDUP PREVENTE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OF PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-THE ZONE. Give BLOWDUP PREVENTE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OF PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-THE ZONE. Give BLOWDUP PREVENTE PROFOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OF PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-THE ZONE. Give BLOWDUP PREVENTE PROFOSED PROFOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OF PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-Thereby certify that the information above is true and complete to the best of my knywledge and bellef.

I hereby certary that the information above is file and co	inplete to the best of my knowledge and benefit	
Signed AMallur	Title District Superintendent	Date August 5, 1974
(This space for State Lise)		

AUG 8 1974

DATE

c' > c'	his space for State Orig. Sigr	ned by
	Joe D. R	
APPROVED BY	Dist. 1, 8	upv. TITL
CONDITIONS OF A	PPROVAL, IF ANY:	-