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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		SOHIO PETROLEUM COMPANY		9. Well No.	
3. Address of Operator		P.O. Box 3167, Midland, Texas 79701		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER <u>L</u> LOCATED <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM		12. County	
THE <u>West</u> LINE OF SEC. <u>12</u> TWP. <u>22S</u> RGE. <u>37E</u> NMMP				<u>Lea</u>	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
6/14/73	7/7/73	7/13/73	3341 GR, 3353 KB	3351	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
7295	7250	-	7295		
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made
6245-6832 Drinkard					No
26. Type Electric and Other Logs Run					27. Was Well Cored
Gamma Ray-Sidewall Neutron Log, Dual Laterlog, Caliper, Gamma Ray Correlation Log					No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1266	11"	300 Lite & 130 Neat, 2% cc	None
5 1/2	17	7286	7 7/8"	130 Sks. Lite & 500 Sks.	None
				50-50 Pozmix Incor w/2% gel	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8	6189	6189

31. Perforation Record (Interval, size and number) 0.4" jet shots 6245, 6288, 6293, 6298, 6306, 6310, 6320, 6343, 6353, 6390, 6397, 6405, 6438, 6447, 6604, 6712, 6723, 6746, 6758, 6762, 6767, 6771, 6782, 6828, 6832	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6245-6447	5000 gal. 15% NE acid
	6604-6832	5000 gal. 15% NE acid
	6245-6832	550 gal. 15% NE acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
7/13/73		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7/15/73	24	20/64	37	1138	Trace	30757	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
300	0	37	1138	Trace	47		
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold						E. E. Harvey	

35. List of Attachments		
GR-Sidewall Neutron Log, Dual Laterlog, C103, C104, Deviation Report		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
<i>Burton Whiteley</i> Burton Whiteley	District Superintendent	7/18/73

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1132	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	1383	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	2350	T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2485	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	3307	T. Devonian		T. Menefee		T. Madison	
T. Queen	3585	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	3931	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	5032	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry	5442	T. Gr. Wash	7115	T. Morrison		T.	
T. Tubb	5913	T. Granite	7280	T. Todilto		T.	
T. Drinkard	6240	T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	176	176	Surface caliche, Red Bed				
176	1180		Red Bed & Anhydrite				
1180	1266		Anhydrite				
1266	2545		Salt & Anhydrite				
2545	3052		Anhydrite				
3052	3295		Anhydrite & Lime				
3295	7295		Dolomite				