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TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPRATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISS
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
SOHIO PETROLEUM COMPANY

Address
P.O. Box 3167, Midland, Texas 79701

Reason(s) for filing (Check proper box) Other (Please explain)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name HINTON	Well No. 13	Pool Name, Including Formation DRINKARD	Kind of Lease State, Federal or Fee Fee	Lease No.
Location				
Unit Letter L	2310	Feet From The South	Line and 990	Feet From The West
Line of Section 12	Township 22S	Range 37E	, NMPM, Lea County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation	P.O. Box 1183, Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Skelly Gasoline Plant	600 Texas Avenue, Eunice, New Mexico 88231					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 12	Twp. 22S	Rge. 37E	Is gas actually connected? Yes	When April 21, 1973

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 6/14/73	Date Compl. Ready to Prod. 7/13/73		Total Depth 7295		P.B.T.D. 7250			
Elevations (DF, RKB, RT, GR, etc.) 3341 GR, 3353 KB	Name of Producing Formation DRINKARD		Top Oil/Gas Pay 6245		Tubing Depth 6189			
Perforations 6245, 6288, 6293, 6298, 6306, 6310, 6320, 6343, 6353, 6390, 6397, 6405, 6438, 6447, 6604, 6712, 6723, 6733, 6746, 6758, 6762, 6767, 6771, 6782, 6828, 6832					Depth Casing Shoe 7286			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 11	CASING & TUBING SIZE 8 5/8		DEPTH SET 1266		SACKS CEMENT 300Sks. Lite cement, 4% gel & 130 Incor			
7 7/8	5 1/2		7286		(130Sks. Lite cement, & 500			
2 3/8	6189				sks. 50-50 Pozmix, Incor, 2%			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

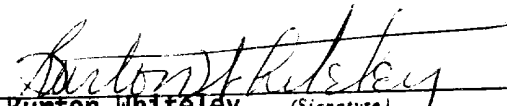
Date First New Oil Run To Tanks 7/13/73	Date of Test 7/15/73	Producing Method (Flow, pump, gas lift, etc.) Flow	
Length of Test 24	Tubing Pressure 300	Casing Pressure 0	Choke Size 20/64"
Actual Prod. During Test	Oil - Bbls. 37	Water - Bbls. Trace	Gas - MCF 1138

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Burton Whiteley (Signature)
District Superintendent (Title)

7/19/73

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

INCLINATION REPORT

OPERATOR: Sohio Petroleum Company
P. O. Box 3167
Midland, Texas 79701

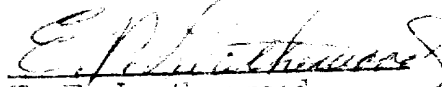
LEASE NAME & NO: Hinton No. 13 Well

LOCATION: Sec. 12, T-22-S, R-37-E, Lea County, New Mexico

DEPTH	INCLINATION
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298	1/2
621	1/4
1073	1/2
1266	1/4
1500	0
1815	1/4
2126	3/4
2430	3/4
2650	1
2900	3/4
3351	1
3800	1 1/4
4107	1
4273	1
4770	1
4888	1
5281	1 1/4
5670	1 1/4
5950	1
6220	1 1/4
6547	3/4
6760	1
7197	3/4

I, E. P. Leatherwood, President of Leatherwood Drilling Company, being first duly sworn on oath state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.


E. P. Leatherwood

SUBSCRIBED AND SWORN TO before me this 14th day of July, 1973.


Notary Public, Winkler County, Texas

(Seal)

