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Appropriate Dist. Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <i>John H. Hendrix, Corp.</i>			Lease <i>Cossato #</i>			Well No. <i>2</i>	
Location of Well	Unit <i>K</i>	Sec. <i>13</i>	Twp <i>22</i>	Rge <i>37</i>	County <i>Lea</i>		
	Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size	
Upper Compl	<i>Drinkard - also</i>		<i>Oil</i>	<i>Flow</i>	<i>Csg</i>	<i>32/64</i>	
Lower Compl	<i>Wantz Granite Wash</i>		<i>Oil</i>	<i>Pump</i>	<i>Tbg</i>	<i>32/64</i>	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): *6:00 AM 4/4/92*

Well opened at (hour, date): *12:00 PM 4/4/92*

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<i>X</i>	
Pressure at beginning of test.....	<i>140</i>	<i>45</i>
Stabilized? (Yes or No).....	<i>no</i>	<i>no</i>
Maximum pressure during test.....	<i>140</i>	<i>65</i>
Minimum pressure during test.....	<i>40</i>	<i>45</i>
Pressure at conclusion of test.....	<i>40</i>	<i>65</i>
Pressure change during test (Maximum minus Minimum).....	<i>100</i>	<i>20</i>
Was pressure change an increase or a decrease?.....	<i>Decrease</i>	<i>Increase</i>
Well closed at (hour, date): <i>6:00 PM 4/4/92</i>	Total Time On Production <i>6 hours</i>	
Oil Production During Test: <i>1</i> bbls; Grav. <i>42</i>	Gas Production During Test <i>60</i>	MCF; GOR <i>60,000</i>
Remarks <i>No evidence of communication</i>		

FLOW TEST NO. 2

Well opened at (hour, date): *6:00 AM 4/5/92*

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<i>X</i>
Pressure at beginning of test.....	<i>200</i>	<i>140</i>
Stabilized? (Yes or No).....	<i>no</i>	<i>yes</i>
Maximum pressure during test.....	<i>240</i>	<i>140</i>
Minimum pressure during test.....	<i>200</i>	<i>40</i>
Pressure at conclusion of test.....	<i>240</i>	<i>40</i>
Pressure change during test (Maximum minus Minimum).....	<i>40</i>	<i>100</i>
Was pressure change an increase or a decrease?.....	<i>Increase</i>	<i>Decrease</i>
Well closed at (hour, date): <i>12:00 PM 4/5/92</i>	Total time on Production <i>6 hours</i>	
Oil production During Test: <i>2</i> bbls; Grav. <i>42</i>	Gas Production During Test <i>40</i>	MCF; GOR <i>20,000</i>
Remarks <i>No evidence of communication</i>		

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
and completed to the best of my knowledge

John H. Hendrix, Corp.

Operator

Marvin Bunnows

Signature

Marvin Bunnows-Production Supt.

Printed Name

4-16-92

Title

394-2649

Date

Telephone No

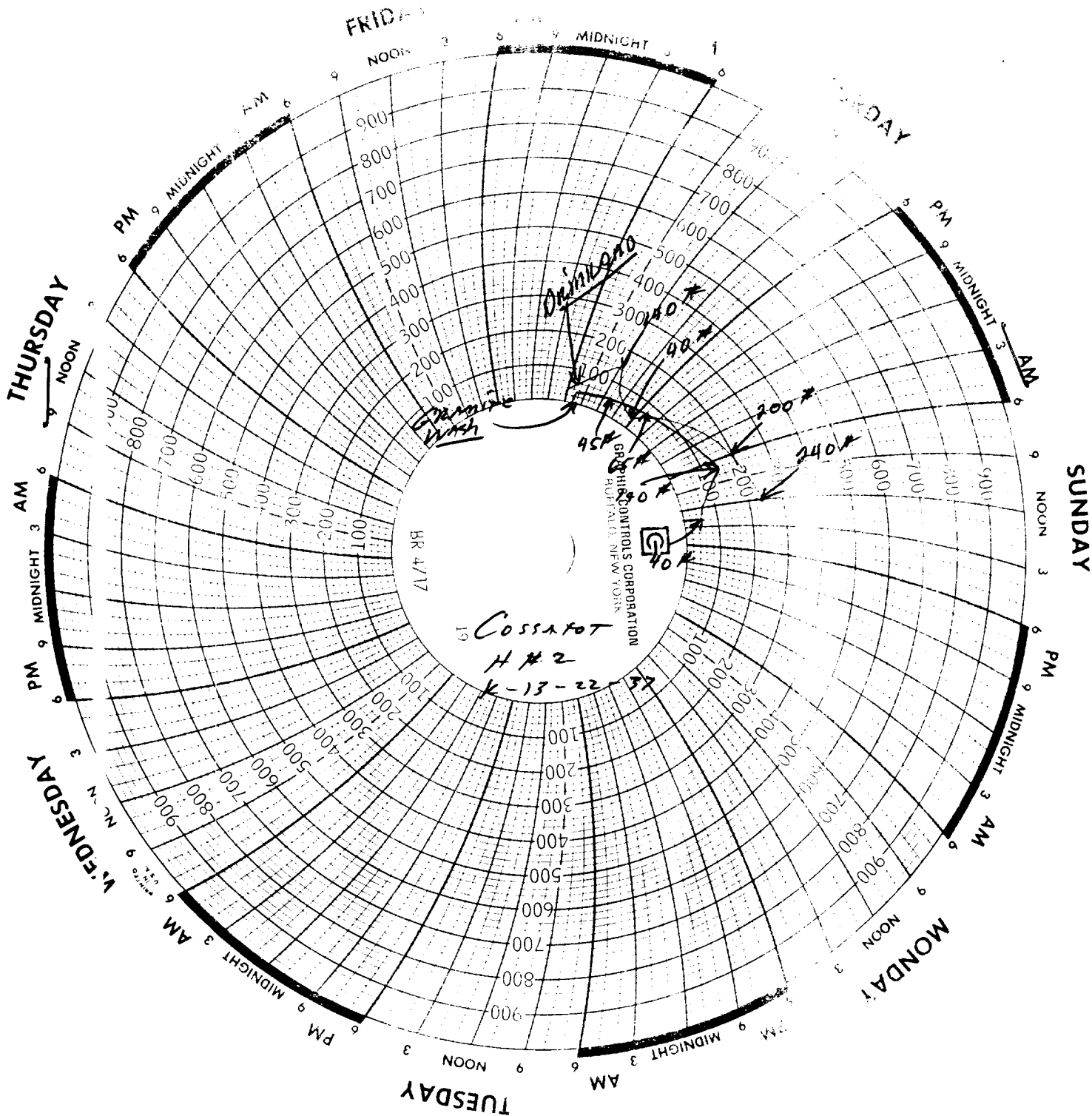
DP

OIL CONSERVATION DIVISION

Date Approved *APR 20 '92*

By

Title



RECEIVED
APR 17 1992
OCD HOBBS OFFICE